Submit 3 Cooses
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		Box 2088 Mexico 87504-2088		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I.	TO TRANSPORT O	IL AND NATURAL GAS	APINA	
Bonneville Fuels (Corporation		30-045-28356	
Address 1660 Lincoln Street, Denver, CO 80264				
Reason(s) for Filing (Chesa proper box)				
New Well	Change in Transporter of:	į I		
Recompletion	Oil Dry G14 U Ca singhead G24 Condensate		Ì	
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name Fullerton Federal 14 33 West Kutz Pictured Cliffs State, Federal or Fee 5F-078094				
Unit Letter : 2420 Feet From The Line and / 995 Feet From The Line				
- Section 14 Township 27N Range 11W, NMPM, San Juan County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casing El Paso Natural Ga		P. O. Box 1492, El Paso, TX, 79978		
If well produces oil or liquids, give location of tanks.	Uait Sec. Twp. Rg	Is gas actually connected? When ?		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				
Designate Type of Completion	1	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 20 75	P.B.T.D.	
Elevations (DF, RXB, RT, CR, etc.)	Name of Producing Formation	Top Oil Car Pay	Tubing Depth	
GIIZ RKB	Pictured Cliffs	.1834	1822 : Depth Casing Shoe	
1834 - 1847			1966	
UOLE OIZE	T	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	190	
77/8	55.	1966	280	
A	23/8	1822		
V. TEST DATA AND REQUES OIL WELL Test must be ofter re		. us be equal to or exceed top allowable for thi	is depth or be for full 24 hours.)	
Date First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Tex	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls;	Matet - Bpir	On-18EP 2, 6 1991.	
GAS WELL			MIL MOM. DIV.	
Actual Prod. Test MCF/D	Length of Test,	Bbls. Condensus/MMCF	Gravity of Condenduct	
Testing Method (pivor, back pr.) Boch p	Tuking Pressure (Shukin)	Casing Pressure (Shut-in)	Choke Size	
M. OPER ATOR CERTIFICATE OF COLOR LANCE				
I hereby certify that the rules and regula	ations of the Oil Conservation	11	OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved SEP 2 6 1991		
Signature Original Signed by CHARLES GHOLSON By			CHARLES GHOUSON	
-	- / / / / M la	· ·		

Title 303-863-1555 Printed Name

Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.