F.orm 3160-3 (November 1983 (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

50-645-243696-Form approved.

Budget Bureau No. 1004-0136 Expires August 31, 1985

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

SF - 078478

APPLICATION FOR	R PERMIT TO DRIL	L DEE	PEN, OR PLUC	BACK	6. IF INDIA	N, ALLOTTEE OR	TRIBE NAME
1a. TYPE OF WORK	DRILL X DEEP	EN 🗆	PLUG BACK			NONE GREEMENT NAMI	
b. TYPE OF WELL							
OIL GAS	OTHER			LTIPLE		R LEASE NAME	· · · · · · · · · · · · · · · · · · ·
2. NAME OF OPERATOR	J OTHER		ZONE Z	ONE L		Marron W	.N Federal 🕢
·	s Company, a Divisio	n of Atl	antic Richfield Co	D. /	9. WELL		
3. ADDRESS OF OPERATOR					#8	ANĎ POOL, OR W	I DCAT
	idland, Texas 79702			·			
4. LOCATION OF WELL (Rep. At surface	·	, -				in-Fruitland	Coal Gas V
	762' FNL & 730' FEL	_	· · · · · · · · · · · · · · · · · · ·			., M., OR BLK. SURVEY OR AREA	
At proposed Prod.	^{zone} Approximately t	he san	ne		G Sec 2	23 <u>, T27N-R8</u>	W //
13. DISTANCE IN MILES AN	ID DIRECTION FROM NEARES	T TOWN	OR POST OFFICE		12. COUNT		13. STATE
	21 miles SE of Blanc	o, Nev				Jaun	NM
15. DISTANCE FROM PROPOS PROPERTY OR LEASE LIN	E, FT.		16. NO. OF ACRES IN		17. NO. TO 1	INED	
(Also to nearest drlg. line	750		2560 K-0		320, E/2		
18. DISTANCE FROM PROPOS DRILLING, COMPLETED,		ÆLL.	19. PROPOSED DEPTI		20. RO	TARY OR CABLE T	OOLS
OR APPLIED FOR, ON THE			2318'			Rotary	E WORK WILL START
21. ELEVATIONS (Show wheth	nescedural r	is subje Avios: -	et to technical and ursuant to 43 CFP	2488 0	2	E. AFFRUA.UAI	E WORK WILL START
5988.0' 0	and appeal-	DUFOURN	to 43 CFR 8185.	.	111211	Spud 11/	90 UNS AUTHORIZED ARI
23.	PROPO	DSED CA	ASING AND CEMEN	TING PROGF		FAT TO COMP	
SIZE OF HOLE	SIZE OF CASING	WE	GHT PER FOOT	SETTING D	EPTH # GE	O YTITANUO	I IVII IVI
12-1/4"	8-5/8"	2	24#	500'		L	t/325 SX
7-7/8"	5-1/2"	1	5.5#	2318'		502 cut	t/313 SX
1. Certified Lo 2. Drilling Pla 3. Surface Us	ted to surface. e " Onshore Oil an	nd Gas ts ments	: Order #1" atta	achments	are as 1	folloy (R) N OIL	GEIVE 0V 0 6 1990 CON. DIV.
If proposal is to drill or dee program, if any.	pen directionally, give pertin	ent data	on subsurface location	and measure	d and true v	ertical depths. G	ive blowout preventer
24.	el . O A		9/5	288-202	1		- 0-14-QA
(This space for Federal or Str	10 Use)		E Regulatory	-oorgin	2105	DAT	E 7 1 7 70
•		ADDDOVA	LDATE				
PERMIT NO							
APPROVED BY			_ TITLE			DA	TE
United States any false, fi		person kn nents or r	epresentations as to a	department or			A Shell
- E			INMOOD .			,	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azasc, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Wall No.
•	and Gas Co	ompany			Marron W.N.	Federal		8
Unit Letter Sec	chos	Township		Range			County	
G	23	. 2	7 North		8 West	NMP	u	San Juan
Actual Fuotage Location	of Well:							
1762 fee	t from the	North	line an	d	730	feet frui	muhe €	ast _{line}
Ground level Elev.		ag Formation		Pool				Dedicated Acreage:
5988	Fruit	land		Basiv	1-Fruitland	coal Gro	2.5	320 Acres
2. If more that 3. If more that unitization, Ye	n one lease is do a one lease of d force-pooling, o	idicated to the weifferent ownership IG.7 No If	oil, outline each of the party	and identify the the well, have type of consol		och as to wor	iolidated by co	
lf answer is "i this form if se		on and tract descr	npuons which h	ive actually be	es consolidated. (Use	mverse ads	of .	
		to the well ustri	all interests have	been consolid	lated (by communities	uos, valuzati	os, forced-poo	ling, or otherwise)
		irmseered such is					·	
							OPER 4	TOR CERTIFICATION
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							Position	4). Mosnell
	i]		i l	ľ		Grovy Coordinator
	i		7		i (6) -	730'	Company	CIUTY CODITITUATO
	i				i			o oil & Gas Co.
	i		1		i		Date	0 01. 10.4, 00.
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