#### STATE OF NEW MEXICO

## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

October 31, 1990

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Maralex Resources, Inc. 518 17th Street Suite 1030 Denver, CO 80202

Attention: A.M. O'Hare

Administrative Order NSL-2921

### Dear Mr. O'Hare:

Reference is made to your application dated October 5, 1990 for a non-standard coal gas well location for your Marron W.N. Federal Well No. 8 to be located 1762 feet from the North line and 730 feet from the East line (Unit G) of Section 23, Township 27 North, Range 8 West, NMPM, Basin Fruitland Coal (Gas) Pool, San Juan County, New Mexico. The E/2 of said Section 23 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

OIL CON. DIV.

Attn: E. Buse & 10/11/90



518 17th St., Suite 1030 Denver, Colorado 80202 (303) 571-4220

October 5, 1990

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P. O. Box 2088

Santa Fe, New Mexico 87504

Attn: William J. Lemay

OCT1 2 1990

OIL CON. DIV.

Re: Unorthodox Location
Marron W.N. Federal No. 8
NE Sec. 23, T27N, R8W
San Juan County, NM

Gentlemen:

Maralex Resources, Inc. (Maralex) hereby submits the following application in triplicate for an unorthodox location for the subject well. ARCO Oil and Gas has previously submitted a permit application (see Attachment No. 1) for the subject well with the Bureau of Land Management.

The proposed well is located 730' from the east line and 1762' from the north line of Section 23. Attachment No. 2 is a completed C-102. A suitable location for the well could not be found in the northeast quarter of Section 23 due to the topography, existing well locations, and a pipeline. Directional drilling of the well is not feasible due to the shallow total depth and the distance from a legal location to the surface location required due to the above mentioned causes.

Topographic obstructions, as shown on Attachment No. 3 include the wash in the bottom of Smith Canyon. Although there are two existing wells within the orthodox location window, there is not sufficient room on the existing pads for another drilling location.

Attachment No. 4 shows existing wells in the area and all offset operators. To the best of our knowledge, the information on this map is current and correct. None of the offsetting wells are currently producing from the Basin Fruitland Coal pool.

By copy of this letter sent through certified mail, the offset operators are being notified of this application for

unorthodox location. They are being requested to return to the NMOCD an executed waiver of objections to the unorthodox location that is provided at the end of this letter. Maralex will submit to the NMOCD the return receipt cards signifying receipt by the offset operators of this notification as soon as they are returned to us.

By virtue of our purchase of ARCO's operating rights to the Fruitland Formation in all of Township 27 North, Range 8 West, San Juan County, New Mexico, Maralex is now the operator of the shallow rights designated under ARCO on Attachment No. 4.

Please call me at (303) 571-4220 at your earliest convenience if any additional information is required for processing of this application.

Sincerely,

d. Machian A. M. O'Hare, P.E.

President

Maralex Resources, Inc.

Meridian Oil, Inc., Certified cc: Great Lakes Chemical, Certified Western Oil & Minerals Ltd., Certified Bureau of Land Management, Farmington Resource Area

> If you have no objection to the proposed unorthodox location, please sign the waiver below and forward to the NMOCD in the envelop provided.

WE HEREBY WAIVE OUR RIGHT TO OBJECT TO THE UNORTHODOX LOCATION PROPOSED IN THIS APPLICATION BY MARALEX RESOURCES, INC.

	Company Name	
	BY:	
Attachments	Date:	

#### Attachment No. 1

Form 3160-3 (November 1983 (formerly 9-331C)

# UNITED STATES (Other instructions reverse side)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\* Form approved.
(Other instructions on Budget Bureau

Budget Bureau No. 1004-0136

DATE

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078478

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APPLICATION FO	R PERMIT TO DRILL	DEEPEN, OR PLU	IG BACK 6.	IF INDIAN, ALLOTTEE	OR THIBE NAME	
				NONE		
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b. TYPE OF WELL						
OIL GAS WELL	X OTHER	SINGLE X	ZONE 8	. FARM OR LEASE NAM	i E	
2. NAME OF OPERATOR	<del>_</del>			Marron	W.N Federal	
	as Company, a Divisioi	n of Atlantic Richfield C	Co. [1	9. WELL NO.		
	7,			#8		
3. ADDRESS OF OPERATOR	Midland, Texas 79702		10	D. FIELD AND POOL, OF	WILDCAT	
A LOCATION OF WELL (Re	port clearly and in accordance	with any State requirements.)		Basin-Fruitlan	d coal Gas	
	1762' FNL & 730' FEL		े न	1. SEC., T., M., OR BLK.		
			'	AND SURVEY OR A	REA	
At proposed Prod. zone Approximately the same				Sec 23, T27N-R8W		
13. DISTANCE IN MILES A	AND DIRECTION FROM NEARES	T TOWN OR POST OFFICE	1	2. COUNTY	13. STATE	
approximately	y 21 miles SE of Blanc	o, New Mexico		San Jaun	NM	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT.				17. NO. OF ACRES ASSIGNED TO THIS WELL		
(Also to nearest drig. lin		2560		320, E/2		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, 19. PROPOSED DEPTH				20. ROTARY OR CAB	LE TOOLS	
DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 161' 2318'				Rota	ry	
21. ELEVATIONS (Show whe	101			22. APPROX.	DATE WORK WILL START	
				0	4.4.00	
5988.0'				Spud	11/90	
23.	PROPO	OSED CASING AND CEME	INTING PROGRA			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DE	PTH QUANTIT	Y OF CEMENT /13	
12-1/4"	8-5/8"	24#	500'		384 cuft/325 SX	
7-7/8"	5-1/2"	15.5#	2318'	502	cuft/313 SX	
	<del></del>					

It is proposed to drill a 12-1/4" hole to 500' using fresh water spud mud. After setting surface casing, the shoe will be drilled out with a 7-7/8" bit, continuing to TD. A low solids, fresh water gel/polymer mud system will be utilized. A water loss of less than 20cc will be maintained and a mud weight of 9.5 ppg will be used to balance the 1600 psi Fruitland pore pressure. At TD, open-hole logs consisting of GR/CAL/FDC will be run and 5-1/2" production casing will be set and cemented to surface.

Pursuant to the " Onshore Oil and Gas Order #1" attachments are as follows:

- 1. Certified Location Plat
- 2. Drilling Plan with attachments
- 3. Surface Use Plan with attachments

PERMIT NO.....

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY...

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, ficticious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL DATE

TITLE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

### Since of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

# DISTRICT I P.O. Bus 1980, Hobbs, NM 84240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arasia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

permor										
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	ARCO (	Dil and Ga	s Compan	y			Marron W.	N. Federal		8
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