

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☒ WATER
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ FARMINGTON RESOURCE AREA

2. NAME OF OPERATOR
Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR
1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FNL, 1700' FEL

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO. DATE ISSUED
OIL CON. DIV.

JUN 5 1991

5. LEASE DESIGNATION AND SERIAL NO.
SF-078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal 14

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. N., OR BLOCK AND SURVEY OR AREA

14G T27N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 12/10/90 16. DATE T.D. REACHED 12/12/90 17. DATE COMPL. (Ready to produce) 2/9/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6194 RKB 19. ELEV. CASINGHEAD 6184 GL

20. TOTAL DEPTH, MD & TVD 2200 MD 21. PLUG, BACK T.D., MD & TVD 2125 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2200 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1729-1926 Basin Fruitland

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Micro, SDL, GR, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	305'	12 1/4"	200 sx C1-B	NA
5 1/2"	15.5#	2187'	7 7/8"	210sx 65:35:6 & 100sx C1-B	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1822'	NA

31. PERFORATION RECORD (Interval, size and number)

1729-31', 1748-51', 1783-84, 1876-78,
1915-26', 76 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1729-84'	250g 15% HCL, 25900g 700 foam + 29000# sd
1876-1926	150g 15% HCL, 30870g 700 foam + 48000# sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/9/91		Flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	SI-OIL RATIO
2/9/91	4	54/64"	→	-0-	69		NA
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50 psi	135 psi	→	-0-	413		NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

Deviation Survey. (Logs sent under separate cover)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Tech

DATE

5/15/91

Amended

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alomo	840'	963'	Water	Ojo Alomo Kirkland
Fruitland	1510'	1925'	Gas	
Pictured Cliffs	1925'			
				840'
				963'
				TRUE VERT. DEPTH

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1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REVER. ☐ Other ☐

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15. DATE STUDDED 12/10/90 16. DATE T.D. REACHED 12/12/90 17. DATE COMPL. (Ready to prod.) 2/21/91

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6194 RKB 19. ELEV. CASINGHEAD 6184 GL

20. TOTAL DEPTH, MD & TVD 2200 MD 21. PLUG, BACK T.D., MD & TVD 2125

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION

26. TYPE

28. CASH

8 5

5 1

29. SIZE

31. PERFORA

1729.

1915.

PRODUCTION

33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

2/9/91 Flowing SI WOPL

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—BSL. WATER—BSL. GAS-OIL RATIO

2/9/91 4 54/64" -0- 0 NA

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. WATER—BSL. OIL GRAVITY-API (CORR.)

50 psi 135 psi -0- 413 NA

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Louis Maly*

TITLE Engineering Tech

DATE 3/18/91

OPERATOR
*(See Instructions and Spaces for Additional Data on Reverse Side)

FPL-18.11 S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

2125' supplying the top and bottom of the Fruitland interval.

8 Mecher
4-16-91

ACCEPTED FOR RECORD
APR 16 1991

FARMINGTON RESOURCE AREA