

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other SINER 25 PH 3

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESR. ☐ Other C10 FARMINGTON

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1600 Broadway, Suite 1110, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface	1190' FSL, 360' FWL
At top prod. interval reported below	Same
At total depth	

Same	14. PERMIT NO.	DATE ISSUED

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12/19/90	1/ 0/91	2/ 8/91	6539 RKB	6529 GL

20. TOTAL DEPTH, MD & TVD 2375 MD	21. PLUG, BACK T.D., MD & TVD 2228	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-2375	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2086-2098 Basin Fruitland	25. WAS DIRECTIONAL SURVEY MADE Yes
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORRED
SDL, DSN, DiGL, Micro, CBL	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (ft)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	303'	12 1/4"	200 sx C1-B	NA
5 1/2"	15.5#	63'	7 7/8"	250sx 65:35:6 & 100sx C1-B	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	CKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2076.00'	NA

31. PERFORATION RECORD (Interval, size and number)

2086-98', 48 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2086-98'	250g 7.5% HCL, 32080g 70Q foa
	40000# sd

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/ 8/91		Flowing				SI WOPL	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/ 8/91	3	54/64"	→	-0-		0	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40 psi	115 psi	→	-0-		0	NA	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS Flared **ACCEPTED** 223 10 1991 **EX-100** TEST WITNESSED BY Norm Woods

36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records.

SIGNED Dani Maly TITLE Engineering Tech DATE 3/18/91

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alomo Fruitland Pictured Cliffs	990' 1700' 2098'	1175' 2098'	Water Gas	Ojo Alomo Kirkland	990' 1175'	

38. GEOLOGIC MARKERS

RECEIVED
APR 24 1991
OIL CON. DIV.
DIST. 3