

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078089

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Bonneville Fuels Corporation
3. ADDRESS OF OPERATOR 1600 Broadway, Suite 1110, Denver, CO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1190' FSL, 360' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6529' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Scott E Federal 25

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA
25M T27N R11W

12. COUNTY OR PARISH
San Juan
13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) *Report of Operations*
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well w/ Future rig #1 @ 8:20 pm 12/19/90. Drill 12 1/4" hole to 307'. C&C hole, survey 2°. RU & ran 7 jts, 292', 8 5/8" 24# J-55 8rd EUE csg, landed @ 303.18'. KB=10'. RU & cmt 8 5/8" csg w/200 sx (236 ft³) Cl-B + 2% CaCl₂ + 1/4#/sx celloflake. PD @ 4:40 pm 12/20/90. Circ 40 sx to pit. WOC. PT 8 5/8" csg to 1000 psi, OK. Drill 7 7/8" hole to 900', survey 1 1/4°. Drill to 2375' survey 1/4°. TD well @ 2375' @ 5:30 am 1/3/91. Ran SDL/DSN/DiGL, ML Micro logs. Loggers TD 2375'. RU & ran 54 jts 2253' 5 1/2" 15.5# J-55 8rd EUE csg. Csg landed @ 2263'KB. C&C hole. RU & cmt 5 1/2" csg w/ 250 sx (460 ft³) 65:35:6 cmt + 2% CaCl₂ + 1/4#/sx celloflake. Tail w/100 sx (127 ft³) Cl-B + 1.1% Flo-lok + 3% salt +.4% TF4, PD @ 5:25 am 1/4/91, circ 30 sx to pit. Rig release 7 am 1/4/91. WOCU.

RECEIVED
FEB 18 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

FEB 14 1991

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side