Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerais and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT_III
1000 Rio Brizos Rd., Aziac, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Comparison Comparison Configuration Co	Operator Marridian Oil Ind		
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Leas Mo. Frost Solid Pool Names, including Formation Basin Fruitland Coal State Federal or Fee NM - 03198	•		
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Usit Lesters B 1145 Feet From The Line and 1565 Feet From The Line and 25 Township 27 Range 10 North San Juan County METICOLOGICAL TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condemnts Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. Name of Authorized Transporter of Casinghand Gas Meridian Oil Inc. PO BOX 4289, Farmington, NM 87499 Whes 7 Whes 7 Whes 7 Whes 7 Whes 7 This production is commangled with that from any other lesses or pool, give commangling order mamber. V. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepes Plug Back Same Res v Diff Res' X X X X X X X X X X X X X X X X X X X	Frost		
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GAS WELL	GAS WELL		
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backpressure SI 326 SI 326 Chair Pressure (Shut-in) Chair Pressure (Shut-in) Chair Pressure (Shut-in) Chair Size			
AT OPERATOR CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		
Division have been complied with and that the information gives above	Division have been complied with and that the information given above		
Date Approved MAR 2 9 1991	is true and complete to the best of My knowledge and belief.		
Jany Dradfued	Many Drakkued		
Signal By	Signature		
Peggy Bradfield Reg Affairs SUPERVISOR DISTRICT #3			
326-9700	326-9700		
Date Telephone No.	Timbe .		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells...

 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter; or other such changes...

 4) Separate Form C-104 must be filed for each pool in multiply completed wells....