Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1946

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or register and CON DIV					SE078089			
abandoned well	. Use Form 3160-3 (APD) for such proposal	s. DIST. 3		, *;•			
		(6)		If Unit or C	A/Agreement, Na	me and/or No.		
SUBMIT IN TRIPL	ICATE - Other instr	uctions on reve	se pide W	[٠.		
Type of Well			St. Fb. Luc					
Oil Well Gas Well Other				8. Well Name and No.				
2. Name of Operator				E. Scott Federal #25-32				
Bonneville Fuels Corporation			9 AP: Well N					
3a. Address	3b. Phone No. (include	de area code)	- 3004528486					
1660 Lincoln Street, Denver CO 80264		303 863-1555		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		1000 000 7000		Basin Fruitl				
			11. County or I					
1190' FNL, 1510' FEL, Sec 25, T27N, R11W								
7790 7742, 7070 7 22, 000 20,				San Juan, NM				
12. CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURI	E OF NOTICE, REPOI	RT, OR OTHER DA	TA				
TYPE OF SUBMISSION	TYPE OF ACTION		·					
				1'. 4'T)		- 2500		
X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Sh			
Subsequent Report	Casing Repair New Construction X Recomplete Other				grity			
	Change Plans	Plug and Abandon	· ·	Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal				
Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Aldetermined that the site is ready for final insp. Bonneville Fuels proposes to receively. (1) MI RU & kill well w 2 formation1530'-1533'; 1567'-157 acidize each zone with 200 gal 7 landed at +/- 1760'. Return well t	perations If the operation results bandonment Notices shall be filed section.) complete the Upper Fruitla KCL if necessary. (2). 1'; 1577'-1580'; 1585'-158' 1/2% HCL acid, total of 1.	in a multiple completion of only after all requirement and Coal formation in Tag PBTD, TOOH w. 7'; 1617'-1620'; 1624 400 gal. Flush w/ 2%	or recompletion in a new including reclamation. In the above referent / 2 3/8" production -1626'; 1687'-168 of KCL water. Pull p	interval a Form have been comp lice well follow string. (3) P 9' (total 19') v backer & RIH	3160-4 shall be obtained and the operation of the process of the p	dure listed and Coal with packer & lucion tubing		
14. I hereby certify that the foregoing is	true and correct							
Name (Printed/Typed)		Title						
Alan L. Merrill		Date	Operations Engineer					
Signature (Illa J.	17.110	January 5, 2000						
- 10, - 10,	THIS SPAC	CE FOR FEDERAL OR	STATE USE					
Approved by		Title		Date	~	- 100-100-00-00-00-00-00-00-00-00-00-00-00		
Conditions of approval, if any, are attache certify that the applicant holds legal or ec which would entitle the applicant to conditions.	d. Approval of this notice does nuitable title to those rights in the	not warrant or Office subject lease						
Title 18 U.S.C. Section 1001, makes it a c fraudulent statements or representations a	crime for any person knowingly as		department or agency (of the United State	es any false, fictiti	ous or		