

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		BHP PETROLEUM (AMERICAS) INC.		Well API No.		30-045-28545	
Address		P.O. BOX 977 FARMINGTON NM 87499					
Reason(s) for Filing (Check proper box)		<input type="checkbox"/> Other (Please explain)					
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:					
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>		
Change in Operator	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate	<input type="checkbox"/>		
If change of operator give name and address of previous operator							

## II. DESCRIPTION OF WELL AND LEASE

Lease Name E.H. PIPKIN	Well No. 27	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF 078019
Location Unit Letter <u>H</u> : <u>1380</u> Feet From The <u>NORTH</u> Line and <u>855</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>27N</u> Range <u>11W</u> <u>NMPM</u> SAN JUAN Country				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>										Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>										Address (Give address to which approved copy of this form is to be sent)									
SUNTERRA GAS GATHERING CO.										P.O. BOX 1899 BLOOMFIELD NM 87413									
If well produces oil or liquids, give location of tanks.					Unit	Sec.	Twp.	Rge.	Is gas actually connected?					When?					
									NO										

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05-18-91	Date Compl. Ready to Prod. 07-08-91	Total Depth 1866'				P.B.T.D. 1833'			
Elevations (DF, RKB, RT, GR, etc.) 5719' GR	Name of Producing Formation BASIN FRUITLAND COAL	Top Oil/Gas Pay 1430'				Tubing Depth 1646'			
Perforations 1430'-40' 1585'-1601' 4JSPF 104 holes .40 dia,						Depth Casing Shoe 1861'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
8 3/4"	7" 20#		134'		125 sk CL"B" & ADDIT.				
6 1/4"	4 1/2" 10.5#		1861'		540 sk 50/50 Poz &				
	2 3/8" 4.7#		1646'		35 sk CL"B" & ADDIT.				

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth but for full 24 hours.)			
Date First New Oil Rse To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

SEP 05 1991

OIL CON. DIV.

DIST. 3

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
280	24 hrs	0	N/A
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ORIFICE	137 psi	140 psi	3/8"

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature FRED LOWERY OPERATIONS SUPT.  
Printed Name \_\_\_\_\_ Title \_\_\_\_\_  
Date SEPT 4, 1951 327-1639 Telephone No. \_\_\_\_\_

OIL CONSERVATION DIVISION

Date Approved SEP 18 1967  
By ORIGINAL SIGNED BY ERNIE BUSCH  
Title DEPUTY OIL & GAS INSPECTOR, DALLAS

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104  
1) Request for allowable form 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.