

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 33035

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CAMPBELL #4

9. API WELL NO.

3004528599

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

9, T27N, R13W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

CENVR.

☐

Other

☐

2. NAME OF OPERATOR

Coleman Oil & Gas, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Drawer 3337 Farmington, NM 87499 (505) 327-0356

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

870' FSL, 235' FWL, Sec 9, T27N, R13W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

10/22/91

16. DATE T.D. REACHED

10/25/91

17. DATE COMPL. (Ready to prod.)

2/24/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5964' GR

19. ELEV. CASINGHEAD

5964'

20. TOTAL DEPTH, MD & TVD

1425'

21. PLUG, BACK T.D., MD & TVD

1385'

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1295', 1308', Basin Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Density, Neutron, Resistivity, Caliper, SP

28. CASING RECORD (Report all strings set in well)

CASING SIZE—GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	112'	8-3/4"	65 sks, cl B, circulated	
4-1/2", K-55	11.6#	1425'	6-1/4"	160 sks, cl B, circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1325'	

31. PERFORATION RECORD (Interval, size and number)

1295'-1298', 1/2", 12, 4 JSPF

1302'-1308', 1/2", 12, 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1295'-1308'	32,518 gal 65 qual foam, w/ 4,000 lbs 40-70 sand, & 7,300 lbs 12-20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/1/92		Pumping 2 X 1-1/2 X 10 RWBC				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
8/14/92	24	1/4"	→	--	10	2	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
5	35	→	0	10	2	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Aldrich Kuchera

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

ACCEPTED FOR RECORD

SIGNED

[Signature]

TITLE

President

DATE

8/20/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BY

AUG 25 1992

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Basin	Fruitland Sand	1098'	
				Basin Fruitland Coal	1295'	
				Pictured Cliffs	1232'	