

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

70-045-28695

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1200

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

HOBBS -C-

8. Well No.

3

9. Pool name or Wildcat

BASIN FRUITLAND COAL

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter

M

: 955

Feet From The SOUTH

Line and 1270

Feet From The WEST

Line

Section 2

Township 27-NORTH

Range 9-WEST

NMPM SAN JUAN

County

10. Proposed Depth

2450'

11. Formation

FRUITLAND COAL

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

GR-6212'

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

N/A

16. Approx. Date Work will start

JULY 20, 1992

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	300'	340 SACKS	SURFACE
7 7/8	5 1/2	15.5#	2450'	460 SACKS	SURFACE

CEMENTING PROGRAM:

SURFACE CASING - 340 SX CLASS B w/ 2% CaCl₂ (15.6ppg, 1.19cf/s, 5.2gw/s). CENTRALIZE BOTTOM 3 JTS AND EVERY 4th THEREAFTER TO SURFACE.

PRODUCTION CASING - 350 SX 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, & 1/4# FLOCELE (12.5ppg, 1.86cf/s, 9.9gw/s). F/B 110 SX CLASS G (15.8ppg, 1.15cf/s, 5.0gw/s). CENTRALIZE 1/JT FROM TD TO 1990 WITH CONVENTIONAL CENTRALIZERS AND VANE CENTRALIZERS, 1/JT, FROM 1505' TO 1405' AND CONVENTIONAL CENTRALIZERS, 1/EVERY 4th JT, FROM 1405' TO 250'.

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

APPROVAL EXPIRES 12-22-92
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
JUN 18 1992
OIL CON. DIV. 1
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham/cwh

TITLE DRILLING OPERATIONS MANAGER

DATE 06-16-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Emil Buxell

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 22 1992

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 For CPA



State of New Mexico

OFFICE OF THE

Commissioner of Public Lands

JIM BACA
COMMISSIONER

Santa Fe

June 18, 1992

P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Texaco Exploration & Production Inc.
P.O. Box 3109
Midland, Texas 79702

Re: Communitization Agreement - Hobbs C State Com Well #2
B- Sec. 02, T-27-N, R-09-W
San Juan County, New Mexico

Gentlemen:

A review of your well file indicates that a notice of intent to drill the above well has been approved by the Oil Conservation Division. The well will be completed as a Basin Fruitland Coal well with the north half of Section 02, Township 27 North, Range 09 West dedicated to the 319 acre proration unit.

Included in the proration unit is State land, held under the following leases: B3148-20 and E1200-2 (El Paso Production as lessee) and B11370-48 (Texaco as lessee). By statute and State Land Office rules, a communitization agreement is required whenever different State lessees or State and Federal or fee lands are included in the same proration unit for a well.

You are hereby notified that prior to production, (assuming the well will be capable of production in paying quantities from the Fruitland Coal formation), a fully executed communitization agreement, in duplicate, together with a \$30.00 filing fee must be submitted for approval by the Commissioner of Public Lands. The enclosed communitization form must be used and said form cannot be altered or changed in any manner. This form may be duplicated but not retyped.

In addition, if the well is communitized, we request that you change the name of the well to include the words "State Com". If you have any questions, please do not hesitate to call Jami Bailey at (505) 827-5745.

Sincerely,
JIM BACA
COMMISSIONER OF PUBLIC LANDS

Floyd O. Prando

By: Floyd O. Prando, Director
Oil, Gas & Minerals Division
(505) 827-5744
cc: OCD- Aztec

RECEIVED

JUN 19 1992

OIL CON. DIV
DIST. 3



Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-99

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration and Production Inc		Lease Hobbs C		Well No. 3
Unit Letter M	Section 2	Township 27 North	Range 9 West	County San Juan
Actual Footage Location of Well: 955 feet from the South line and 1270 feet from the West line				
Ground level Elev. 6212'	Producing Formation Fruitland	Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				
<p>S-88-35-W 2343.66 S-88-50-W 2354.22</p> <p>1270'</p> <p>955'</p> <p>S-88-12-W 5229.84</p> <p>0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0</p>				
<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <i>Royce Mariott</i></p> <p>Printed Name: Royce Mariott</p> <p>Position: Division Surveyor</p> <p>Company: TEXACO E&P Inc.</p> <p>Date: 6-15-92</p>				
<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: 6-2-92</p> <p>Signature: <i>C. Edwards</i></p> <p>Printed Name: C. Edwards</p> <p>Position: Professional Surveyor</p> <p>Certificate No. 6857</p>				

VICINITY LEASE MAP

R 9 W

#5826

HOBBS "C" No.3

