

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bonneville Fuels Corporation	Well API No. 3004528800
Address 1660 Lincoln Street, Ste 1800, Denver, CO 80264	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fullerton Federal 13	Well No. 14	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078094
Location				
Unit Letter M	1190	Feet From The S	Line and 790	Feet From The W
Section 13	Township 27N	Range 11W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Wtr. 623050	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas Gas Company of New Mexico 623030	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 26400 Albuquerque, NM 87125				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? no	When? 10 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/29/92	Date Compl. Ready to Prod. 11-19-92		Total Depth 2050'		P.B.T.D. 1971			
Elevations (DF, RKB, RT, GR, etc.) 6050 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1574		Tubing Depth 1753			
Perforations 1574-78'; 1592-96'; 1760-1768'					Depth Casing Shoe 2048			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 1/4	8 5/8		310' 308		220 sx C1-B			
7 7/8	5 1/2		2048'		350 sx C1-B			
	2 3/8		1753					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size NOV 30 1992
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 191	Length of Test 24 hrs	Bbls. Condensate/MMCF na	Gravity of Condensate na
Testing Method (pilot, back pr.) flowing	Tubing Pressure (Shut-in) 60 psi FTP	Casing Pressure (Shut-in) 115 psi	Choke Size 32/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doris Maly Engineering Technician
Printed Name
11/24/92
Date
(303) 863-1555
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
DEC 04 1992
Original Signed by CHARLES GHOLSON
By
Title
DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.