Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Budget	Burcau	No. 10	04-013
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5. Lease	Designation	and	Serial	Νo

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SUNDRY NOTICES A	ND REPORTS ON	WE	ELLS		6. If I	ndian	_
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Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 🖫 🖁 👑 🔊 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil X Gas Well Federal 2. Name of Operator 9. API Well No. Louis Dreyfus Natural Gas Corp. 30-045-28836 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134 Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1739' FNL & 1021' FEL (SE NE) San Juan County Section 33, T27N-R11W New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Dispose Water X Other Drilling History (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Aztec Drilling Rig #124. Spud 12-1/4" hole @ 10:30 PM 10-22-92. 12-23-92 Drld 12-1/4" hole to 290'. Ran 6 its of 8-5/8" 24# J-55 ST&C csg, set @ 2851. Cement surface csg w/10 bbls water spacer, 200 sx CL "B" 12-24-92 1/4#/sx celloseal. Circ to surf. NU BOP & test to 2000# Shut down & circ for Christmas Holiday. Shut down for Christmas. Circ. 12-25-92 Drld 7-7/8" hole to 1425'. 12-26-92 Drld 7-7/8" hole to TD @ 1970'. Ran logs. Ran 49 jts 5-\$\frac{1}{2}2 12-27-92 LT&C csg, set @ 1970'. Cmt 5-1/2" csg w/10 bbls mud flush, 10 bbls water, 200 sx Pacesetter 12-28-92 lite "B" w/6% gel, 2% CaCl, 1/4#/sx celloseal. Tail in w/100 sx "B" w/1% CF-14, 1/4#/sx celloseal, .4% Thrifty lite, circ to surf. RD & 14. I hereby certify that the foregoing jetrue and correct release rig @ 8:45 AM 12-27-92. Production Engineer January 21, 1993 (This space for Federal or State office use) ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

'See Instruction on Reverse Side

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