

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
JUN 28 1993
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock //

9. WELL NO.

13-44

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11-T27N-12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Louis Dreyfus Natural Gas Corporation

3. ADDRESS OF OPERATOR
14000 Quail Springs Parkway, Suite 600, Okla. City, OK 73134

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1851' FSL & 1088' FWL (NW-SW) Sec 11-T27N-R12W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

30-045-28838

15. DATE SPUDDED 12/19/92 16. DATE T.D. REACHED 12/20/92 17. DATE COMPL. (Ready to prod.) 2/25/93 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 5961 KB 5975

20. TOTAL DEPTH, MD & TVD 1800' 21. PLUG, BACK T.D., MD & TVD 1679' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS SURFACE TO TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 1548-1556'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Spectral Density, Dual Induction, Cement Bond

29. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8-5/8	24#	292	12-1/4	200 sx to surface
5-1/2	15.5#	1800	7-7/8	300 sx to surface

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1553	NA

31. PERFORATION RECORD (Interval, size and number)
Fruitland Coal 1548-1556 (32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1548-1556	40,245 gals 70 Q foam, 5000#
	40/70, 38,300 # 20/40 520000
	SCF N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/5/93		Flowing				Shut-In TA	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/28/93	24			0	10	7	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	310		0	10	7		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Gene Simer

35. LIST OF ATTACHMENTS

Spectral Density, Dual Induction, Cement Bond Log, Completion Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Production Engineer

DATE June 10, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	363					
Kirtland Shale	489					
Fruitland Coal	1548					
Pictured Cliffs	1556					