

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

***SUBMIT IN TRIPLICATE - Other Instructions on reverse side***

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3a. Address

Suite 600

3b. Phone No. (include area code)

14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134

405-749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1851' FSL & 1088' FWL (NW/4 SW/4) Sec. 11-27N-12W

5. Lease Serial No.

NMSF-079116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hancock 13-11

9. API Well No.

30-045-28838

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Request for Extension.

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Carla Christian

Title

Regulatory Technician

Signature

*Carla Christian*

Date

November 29, 2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date 12/6/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**LOUIS DREYFUS NATURAL GAS CORP. (LDNGC)**  
**Plan to Bring Wells Into Compliance**  
**In Response to**  
**NMOCD Letter**  
**Dated October 30, 2000**

1) **Hancock 11-13, 1851 FSL & 1088 FWL sec. 11, T. 27 N., R. 12 W., Lease NMSF-079116**

The Hancock 13-11 was drilled by Louis Dreyfus Natural Gas (LDNGC) in 1992 as a Fruitland Coal test and completed in February 1993. After a period of testing the Fruitland Coal, the well was temporarily abandoned and was never connected to a pipeline. LDNGC plans to recomplete the Hancock 13-11 in the Pictured Cliffs but a pipeline of about ¾-mile is needed. The well is located on NAPI surface. An application for permit (BIA Case File # N48-2000-14) dated 1/28/2000 was filed by Permits West on behalf of LDNGC for a pipeline to connect the Hancock 13-11. On 4/26/2000, the Navajo Agricultural Products Industry Board of Directors recommended to the Resources Committee of the Navajo Nation Council that the application be approved. **Currently, LDNGC is waiting for the Navaho approval of this application to go forward with the work and restore the well to production.** Once the application is approved, LDNGC will proceed with installation of the line and completion of the well. Permits West originally estimated that this application would be approved by October 2000. Brian Wood with Permits West can be reached at 505-466-8120 to verify our efforts. Based on current estimates approval by NAPI may come by year-end. The well should be returned to production by 1<sup>st</sup> quarter 2001. Therefore LDNGC requests an extension for the well to remain shut-in while the application is pending.

2) **Federal 31-24, 1200 FSL & 1800 FWL sec. 31, T. 27 N., R. 11 W., Lease NMNM-03523**

The 24 Federal 31 was drilled by Louis Dreyfus Natural Gas (LDNGC) in 1992 as a Fruitland Coal test and completed in June 1993. After a period of testing the Fruitland Coal, the well was temporarily abandoned and was never connected to a pipeline. LDNGC plans to recomplete the Federal 31-24 in the Pictured Cliffs but a pipeline of about ½ mile will be needed. The well is on NAPI surface. An application for a permit (BIA Case File # N48-2000-13) dated 1/28/2000 filed by Permits West on behalf of LDNGC for a pipeline to connect the 24 Federal 31. On 4/26/2000, the Navajo Agricultural Products Industry Board of Directors recommended to the Resources Committee of the Navajo Nation Council that the application be approved. **Currently, LDNGC is waiting for the Navaho approval of this application to go forward with the work and restore the well to production.** Once the application is approved, LDNGC will proceed with installation of the line and completion of the well. Permits West originally estimated that this application would be approved by October 2000. Brian Wood with Permits West can be reached at 505-466-8120 to verify our efforts. Based on current estimates approval by NAPI may come by year-end. The well should be returned to production by 1<sup>st</sup> quarter 2001. Therefore LDNGC requests an extension for the well to remain shut-in while the application is pending.