

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	DATE: MAR 25 1993	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR INCLINE RESERVES, INC.						
3. ADDRESS OF OPERATOR 1603 SW 37th St., Topeka KS 66611-2563 913-267-5033						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 345' FSL, 1025' FWL (SWSW) At top prod. interval reported below SAME At total depth SAME						
14. PERMIT NO. 30-045-78904				DATE ISSUED		
15. DATE SPUDDED 12/29/92		16. DATE T.D. REACHED 01/04/93		17. DATE COMPL. (Ready to prod.) 03/10/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5748' GR
19. ELEV. CASINGHEAD 5749'		20. TOTAL DEPTH, MD & TVD 2270'				
21. PLUG, BACK T.D., MD & TVD 2245'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY surf - 2270'		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1940' - 2127', Fruitland Coal Seam.						25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, Comp. Neutron Density, GR/CCL (cased hole)						27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
8-5/8"	23#	260'	12-1/4"	200 sx reg.		
4-1/2"	10.5#	2245'	7-7/8"	250 sx Poz, 125 sx reg.		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	
					SIZE 1.900"	DEPTH SET (MD) 2120'
31. PERFORATION RECORD (Interval, size and number)						
1940-44', 1958-63', 2023-28', 2030-34', 2036-38', 2050-52', 2065-68', 2106-08', 2111-27', 1 SPF 52 holes total				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL (MD) 1940' - 2127'		
				AMOUNT AND KIND OF MATERIAL USED Frac w/975 bbls gelled wtr, 1,202,800 SCF N ₂ , 305,000# 20/40 sand		
33.* PRODUCTION						
DATE FIRST PRODUCTION 03/10/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) SI - WOPL	
DATE OF TEST 03/09/93	HOURS TESTED 24	CHOKE SIZE 1"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 596	GAS—MCF.	WATER—BBL.
FLOW. TUBING PRESS. 55#	CASING PRESSURE 150#	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						

SIGNED J. P. Garrett TITLE Vice President

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Skip Pavey

MAR 23 1993

FARMINGTON DISTRICT OFFICE

BY DATE 03/12/93
NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TO	
				NAME	MEAS. DEPTH
			No samples / cores / tests	Ojo Alamo	1120
				Kirtland Sh.	1242
				Fruitland	1940
				Pictured Cliffs	2165

38. GEOLOGIC MARKERS