Form 3160-3 (Nevember 1983) (formerly 9-331C)

(Other instructions on reverse side) **UNITED STATES**

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO. SF 079116								
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
A. TTPE OF WORK						-			
b. TYPE OF WELL	RILL 🔀	DEEPEN		PLUG BA	ox ∐ ∣	7. UNIT AGREEMENT NAME			
on [WELL OTHER		SINGLE MULTIPLE			S. FARM OR LEASE NAME			
NAME OF OPERATOR	WELL LX OTHER		ZONE	LM ZONE					
Louis Dreyfus	s Natural Gas (Corp. 25%	173			Hancock 16 13604			
ADDRESS OF OPERATOR	42								
· ·	Springs Pkwy., S Report location clearly an				134	10. FIELD AND POOL, OR WILDCAT 7/6			
At surface	Basin Fruitland Coal								
	315' FE (S1/2NE)	L/4)				Sec 12, T 27 N, R 12 W			
At proposed prod. 20	ne-								
L DISTANCE IN MILES	AND DIRECTION FROM NE.	REST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE			
11.8 miles so	outhwest of Blo	omfield, Ne	w Mexico			San Juan N. Mexic			
S. DISTANCE FROM PROF LOCATION TO NEARES	r		ł	ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL			
(Also to nearest dr	lg. unit line, if any;	57'	2560.2		E/320				
8. DESTANCE FROM PROPOSED LOCATION® TO MEAREST WELL, DRILLING, COMPLETED.			19. PROPOSE	D DEPTH	20. SOTARY OR CABLE TOOLS				
OR APPLIED FOR, ON TH	ens trass, Fr.	1200'	1900'		Rota				
	This action in the					22. APPROX. BATE WORK WILL START*			
6079 / GR	ារី ដែលដល់នេះ នេះ បានស ិក្សា	- 3 - 10 0 10 10 1 <u>- 6</u> 1 - 1-94 12 43 0 5			_DRIFTING	OPERATIONS AUTHORICED ARE			
	May appear promoted	4		ENTING PROGRA	CHERON	The program of the same of the			
12 1/4	SIZE OF CARING	WEIGHT PER I		BETTING DEPTH	GENERAL PROMISE OF CEMENT				
7 7/8	5 1/2	8 5/8 24# 5 1/2 15.5#		250' 1900'		To surface, est. 180 sx To surface, est. 300 sx			
	 	13.5		00	10 Su	rrace, est. 300 sx			
"B" Drilling "C" BOP Dia "D" Surface "E" Propose Existing I HEREBY CER Bond coverage Surety Bond	Use Plan d Location & Ac g Facilities TIFY THAT I HAV e pursuant to 4 No. 400G08912	cess/ E THE NECES		" Drill Ri	g Layou				
one. If proposel is to	E PROPOSED PROGRAM: If drill or deepen direction					active some and proposed new productive d and true vertical depths. Give blowou			
N ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If drill or deepen direction ay.	ally, give pertinen	t data en sub		nd measured	d and true vertical depths. Give blower			

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
•	5.1-m ala	L GAS CORP	DOPATION		HANCOCK	: 10	2	#4227	= 42
LOUIS UREY! Unit Letter	Section	Township	JER HOY	Range			County		
H	12		7 N.	1	e W	NMP	M SAN J	WAN G, N.	MEXIC
ctual Footage Loca									
2173	feet from the	NORTH	line and		1315	feet fro	m the EAS	Dedicated Acre	204'
fround level Elev.	Produc	ing Formation	a 1	Pool B	asin.				•
6079 F		Fruitlano	(Coal		uitland Coal e marks on the plat b			320	Acres
	_								
2. If more	than one lease is d	edicated to the well, o	outline each and	identify the	ownership shereof (bo	th as to wor	rking interest an	d royalty).	
	than one lease of dition, force-pooling, o	etc.?	dedicated to the		he interest of all own	ers been con	solidated by co	mmunitization,)	
If answer	is "no" list the own	ers and tract descripti	ons which have	actually beer	consolidated. (Use	reverse side	œ(•	
shie form	if accounts							line or otherwise)	
No allow	able will be assigned	to the well until all liminating such inter	iat par poes so: Isteleses dans so:	sen commoner proved by the	ted (by communitizat Division.	Mai' Americae	rou, roscou-poo		
330 660 990		90 2310 2640	2000	1500	1000 500		ODER	TOR CERTIFI	CATION
330 640 860	1320 1900 1					=	1	NIOR CERTIFIED to certify that t	
	N89°56'W			80.04	C#	8.C		rein in true and o	
						FOT	best of my in	owiedge and belief.	
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	1	\					Date	-/ -	-Cott
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	1	1.45		1 1				EYOR CERTIF	CATION
	1			<u> </u>	1315		SUKV	EIOR CERIL	ICATION
	l		·	/ !			I hereby ce	rtify that the well	location sl
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<i>UU</i>	NOV2 3 195	32		1	/		Signature &	Seal of	1
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