

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LOUIS DREYFUS NATURAL GAS CORP.

3. Address and Telephone No.

(405) 749-1300

14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2173' FN & 1315' FE (S1/2NE1/4) Section 12-27N-12W

5. Lease Designation and Serial No.

SF 079116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HANCOCK 12 # 1/2

9. API Well No.

30-045-28918

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- A. Run Gamma Ray Neutron, CBL electric Log, via 5-1/2" production casing.
B. Pressure test 5-1/2" OD casing to 3500 psi.
C. Perforate Fruitland Coal zone 1739 to 1740' and 1743 to 1760' with 4 SPF.
D. Stimulate Fruitland Coal zone with \pm 35,000 gals. 70 quality N₂ foamed 20# gel, 5000# 40/70 sand, 63,000# 20/40 sand.
E. Flow well back.
F. Run \pm 1739' 2-3/8" OD, 4.7#, J-55 tubing for production.
G. Produce well.

JAN 1 5 1993

OIL CON. DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Robert Sams

Title

Engineer

Date

1/8/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NMDCO

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

AREA MANAGER