Submit 5 Copier
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10	LINAINO	OITI OIL	AND NAT		Wall A	I No		
perator				Well API No. 30-045-28918					
LOUIS DREYFUS NATURAL	GAS CORE	PORATION	L	3U-U4J-20310					
ldress		600	Olel aboma	City Ol	73134				
14000 Quail Springs P	kwy, Suit	e 600.	Oklanoma	Other	(Please explain	in)			
eason(s) for Filing (Check proper box)	C	hange in Tran	asporter of:	_					
· · · · · · · · · · · · · · · · · · ·	Oil	Dry	Gas		•				
hange in Operator	Casinghead (ndensate 🔲	Water	P00#	28049	76		
hance of operator give name									
d address of previous operator									
DESCRIPTION OF WELL	AND LEAS	SE				Kind o	() case	Le	ase No.
	ol Name, Includin	ng i Ottimion			State Federal or Fee		9116		
Hancock /2	7684	42 E	Basin Frui	tiand Co	oal				
ocation	0170	, _	st From The <u>No</u>	orth Line	and131.	U Si' For	t From The	East	Line
Unit Letter H	: 2173	Fee	at From The 110	1 011 1100					
Section 12 Townsh	27N	Rat	nge 12W	, NN	IPM,	San Ju	an		County
00000									
I. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NATUL	Address (Gin	address to wh	ich approved	copy of this fo	orm is to be se	int)
lame of Authorized Transporter of Oil	F 1	r Condensate		Admics (O)					
		280497	Dry Gas X	Address (Giw	address to wh	rich approved	copy of this fo	orm is to be s	73134
lame of Authorized Transporter of Casis Louis Dreyfus Natural	Gae Corr		-		uail Spr				
well produces oil or liquids,		Sec. Tw	vp. Rge.	le gas actually		When	7		
ve location of tanks.	Н	12 27		Y	es	L	4/16/9	3	
this production is commingled with tha	I from any other	r lease or poo	i, give commingli	ing order numi	жег:				
V. COMPLETION DATA						1 5	Diva Daak	Same Res'v	Diff Res'v
T = 5 C = -1-1-1-1	- (%)	Oil Well	Gas Well	New Well X	Workover	Deepen	Flug Dack	Same Res	
Designate Type of Completion	n - (A)	Bondy to Pr	<u>X</u>	Total Depth	<u> </u>		P.B.T.D.	<u> </u>	
Date Spudded /6	-	Date Compl. Ready to Prod.		1959'			1896'		
12/2//92 levations (DF, RKB, RT, GR, etc.)	Name of Pro	2/6/93	ation	Top Oil/Gas Pay			Tubing Depth		
6079 GR 6093 KB	l l	Name of Producing Formation Fruitland Coal			1739'			1720'	
	1141	Craira O							
erforations							Depth Casi	-	
	1740 (4 h	oles):	1743-1760	(68 hol	es)		1 .	959 '	
Performions Fruitland Coal 1739-1	T	oles); UBING, C	1743–1760 ASING AND	(68 hol	NG RECUR	D.	1	959'	4ENT
• • • • • • • • • • • • • • • • • • • •	T	oles); UBING, C	1743-1760 ASING AND	(68 hol	DEPTH SET	ND	1	959'	
Fruitland Coal 1739-1 HOLE SIZE 12-1/4	T	oles); UBING, C SING & TUBI 8-5/8	1743-1760 ASING AND	(68 hol CEMENTI	DEPTH SET	D T	200 Sx	959' SACKS CEN	B to Sur
HOLE SIZE 12-1/4 7-7/8	T	oles); UBING, C SING & TUBI 8-5/8 5-1/2	1743-1760 ASING AND	(68 hol CEMENTI	DEPTH SET 292' 1958'		200 Sx 300 Sx	959' SACKS CEN Class Class	MENT B to Sur B to Sur
Fruitland Coal 1739-1 HOLE SIZE 12-1/4	T	oles); UBING, C SING & TUBI 8-5/8	1743-1760 ASING AND	(68 hol CEMENTI	DEPTH SET		200 Sx	959' SACKS CEN Class Class	B to Sur
HOLE SIZE 12-1/4 7-7/8 5-1/2	CAS	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8	1743-1760 ASING AND NG SIZE	CEMENTI	292' 1958' 1720'		200 Sx 300 Sx No Cem	SACKS CEN Class Class	B to Sur B to Sur
HOLE SIZE 12-1/4 7-7/8 5-1/2	CAS	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8	1743-1760 ASING AND NG SIZE	CEMENTI	DEPTH SET 292' 1958' 1720'	Union bla Com the	200 Sx 300 Sx No Cem	SACKS CEN Class Class	B to Sur B to Sur
HOLE SIZE 12-1/4 7-7/8 5-1/2 V. TEST DATA AND REQUIDED IL WELL (Test must be after	CAS	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8 LLOWAR tal volume of	1743-1760 ASING AND NG SIZE	CEMENTI	DEPTH SET 292' 1958' 1720'	Union bla Com the	200 Sx 300 Sx No Cem	SACKS CEN Class Class	B to Sur B to Sur
HOLE SIZE 12-1/4 7-7/8 5-1/2 V. TEST DATA AND REQUIDED IL WELL (Test must be after	EST FOR A	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8 LLOWAR	1743-1760 ASING AND NG SIZE	be equal to o	DEPTH SET 292' 1958' 1720' r exceed top allethod (Flow, p	Union bla Com the	200 Sx 300 Sx No Cen	SACKS CEN Class Class ent	B to Sur B to Sur
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HOLE SIZE 12-1/4 7-7/8 5-1/2 V. TEST DATA AND REQUIDAL VELL (Test must be after Date First New Oil Run To Tank	EST FOR A	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8 LLOWAR	1743-1760 ASING AND NG SIZE	be equal to o	DEPTH SET 292' 1958' 1720' r exceed top all lethod (Flow, p	Union bla Com the	200 Sx 300 Sx No Cent is depth or be	SACKS CENT Class Class Pent Confull 24 hor full 24 hor FR21	B to Sur B to Sur V E [
HOLE SIZE 12-1/4 7-7/8 5-1/2 V. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	EST FOR A recovery of too	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8 LLOWAR	1743-1760 ASING AND NG SIZE	be equal to o Producing M Casing Press	DEPTH SET 292' 1958' 1720' r exceed top all lethod (Flow, p	Union bla Com the	200 Sx 300 Sx No Cent is depth or be	SACKS CENCE Class Class Class ent For full 24 ha	B to Sur B to Sur V E [
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HOLE SIZE 12-1/4 7-7/8 5-1/2 7. TEST DATA AND REQUIDIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D 612	EST FOR A recovery of too Date of Tes Tubing Pre	oles); UBING, C. SING & TUBI 8-5/8 5-1/2 2-3/8 LLOWAL tal volume of	1743–1760 ASING AND ING SIZE	be equal to o Producing N Casing Press Water - Bbli	DEPTH SET 292' 1958' 1720' r exceed top allethod (Flow, p	Union bla Com the	200 Sx 300 Sx No Cent is depth or be etc. D	SACKS CENT Class Class Class Class Class Class Color full 24 ho Color full	B to Sur B to Sur 993
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.