

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SG Interests I, Ltd.	Well API No. 30-045-28923
Address P. O. Box 421, Blanco, NM 87412-0421	
Reason(s) for Filing (Check proper box) Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 28-8-33	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Other	Lease No. NM012202
Location				
Unit Letter B	980	Feet From The North	Line and 1835	Feet From The East
Section 33	Township 28N	Range 8W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Gary - Williams Energy Corporation	P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	B	33	28N	8W	No	Approx 4/26/93
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-08-92	Date Compl. Ready to Prod. 3-19-93	Total Depth 2345'		P.B.T.D. 2291'				
Elevations (DF, RKB, RT, GR, etc.) 5798' GL, 5811' KB	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1980'		Tubing Depth 2102'				
Perforations 2067'-2078', 2054'-2058', 2036'-2041', 2005'-2025', 1982'-1987', & 1980'-1982'	Depth Casing Shoe 2336'							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	270'	200 sx Class B w/2% CaCl
7 7/8"	5 1/2"	2337'	365 sx Pacesetter Lite
	2 3/8"	2102'	+ 100 sx Class B w/1%
			CF-14 & 0.4% ThriftyLite

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			APR 22 1993
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF
			OIL CON. DIV.

CAS WELL SI - WO PL Conn/Initial Potential - will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Conn. Condensate/MMCF	Gravity of Condensate
Producing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	160 psi	200 psi	1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze
Carrie A. Baze Agent
Printed Name
Date 4/19/93 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved APR 29 1993

By Bill D. Shaw
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.