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<b>n</b>			SIIRMIT	IN TRIPLICATE	0   5.092pproved.	
Form 3160-3 (November 1983)			(Other	instructions on	Budget Bureau	No. 1004-0136
(formerly 9-331C)		UNITED STATES  reverse side).  DEPARTMENT OF THE INTERIOR			Expires August 31, 1985	
					5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU	OF LAND MANAGEMEN	130-045-	28924 /	NM-012202	
APPLICATI	ON FOR PERM	T TO DRILL, DEEP	EN, OR PLU	IG BACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
DRILL X  DEE  b. Type of well		DEEPEN [	PLUG BAG		7. UNIT AGEREMENT NAME	
OIL WELL	GAS X OTHER		SINGLE X MULTIPLE ZONE X		8. FARM OR LEASE NAME	
2. NAME OF OPERATO			712		Federal 28-8	3-33 ×
	SG Intere	ests I, Ltd. 🗸			9. WELL NO.	
. ADDRESS OF OPERA					2	V
	P.O. Box	421, Blanco, NM 8 and in accordance with any s	7412		10. FIELD AND POOL, C	
4. LOCATION OF WELL At SUFFACE			State requirements.	•,	Basin Fruit	land Con
	1055 F5L,	2423' FWL			AND SURVEY OR AL	REA
At proposed prod	same				$N_{\rm Sec}$ 33, T28	N, R8W
14. DISTANCE IN MI	LES AND DIRECTION FROM	NEAREST TOWN OR POST OFFIC	E &		12. COUNTY OR PARISH	
Approxi	mately 12 miles	southeast of Blan	nco		San Juan	NM ·
15. DISTANCE FROM F	ROPOSED*		O. OF ACRES IN LEA		OF ACRES ASSIGNED HIS WELL	F 2/
LOCATION TO NEARRST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1055'	935.360		$\frac{5}{32}$	10-29536
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOKS	
OR APPLIED FOR, OR	N THIS LEASE, FT.	+250'	2325 1		Rotary	
The action I su	whether DF, RT, GR, etc.	5898' GL, 5911	l IZD		22. APPROX. DATE WO	
precedural review	pursuant to 43 CFR	2196 0		NY HELE	Nov. 5, 19	
and appeal sursu	ent to 43 GFR 3165.4	PROPOSED CASING AN.	D CEMENTING P	ROGRAM DEILLE	n Orenaliuns roth <del>I 10 COMPLIANCE W</del>	ORIZED ARE
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H CENED	AL CHANTITY OF CEME	NT ATTACHED
12-1/4"	8-5/8"	24#, J-55	250 <b>'</b>		Class B w/2%	
7-7/8'	5-1/2"	15.5#, J-55	23251	486 cf	36 cf 65/35 Poz w/6% gel &	
				118 cf	Class B neat	tail
	•	1	Man and the state of the state	• •		
e.c	Y Tatomonto T T	td proposes to	desill a	hala	at the above d	locaribad
Sita to	a interests 1, 1	itd., proposes to continue form	arian in Di		The above of the che	
"Drilli	ng" and "Surfac	uitland Coal form e Use" Programs.			A E WE CE CHE	·u
				Pirn-	- <i>IIII</i>	
No	BLM road right	-of-way is being	applied for	as the 198	ation is near	enough
		ounty Road that al			hin the bounda	
lease.				Die .	<b>W</b> = 13	
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<u>I</u> I				: IN)	**	n:O
_	JAN1 9 1993	DE	C = 2 100=	U'	un un	三直
			1992	Freq.		~ <
	OIL CON DI	If proposal is to deepen or	Allust hands allust the	e on present prod	notive sone and france	ed new productive
IN ABOVE SPACE DESC zone. If proposal is	s to did DisTepen direc	tionally, give pertinent data	bit substitute locat	tions and measure	d and true yertical_dept	hs. Give blowout
preventer program,	f any.					
24.	12 Di	1/	_			
SIGNED	79,00	tare TITLE Ag	ent for SG	<u>Interests I</u>	Ltd <sub>DATE</sub> Oct.	14, 1992
(This space for	Federal or State office us	e)			APPROV	/ED
-					AFFRU	/ <b>5</b>   <b>7</b>
PERMIT NO.			APPROVAL DATE		AS AMEN	<del>DED</del>
		TITLE			ognumer 0 A. 4i	002
CONDITIONS OF AT		TITUE			- Chick Sall	<del>33</del> 2
		la fa	المعالم	_	Total flet	Kor
C.C.		INIV	NMOOD ja		AREA MANAGER	

\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

William/El Mahnke II

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DISTRICT | P.O. Box 1980, Hobbs, NM 88240

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rim Brazon Rd., Aziec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section S G INTERESTS I, LTD. FEDERAL 28-8-33 2 Unit Lotter Section County N 3.3 28 N San Juan NMPM | Actual Footage Location of Well: feet from the
Producing Formation 1055 South 2425 West line and line feet from the Ground level Elev. Pool 5898 320 295 Acres Fruitland Coal Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  $\overline{\mathbb{C}}$ 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and foyalty) 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization unitization, force-pooling, etc.?
Yes No Yes No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the wall until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, stirrin sting such interest, has been approved by the Division. \$60 9\$0 1320 1650 1980 2310 2\$40 OPERATION CERTIFICATION I hereby certify that the information contained herein in true and complete to the Eg. best of my browledge and belief. 60. Printed Name OIL CON. DIV A. M. O'Hare Position DIST. President/Agent CompanyMaralex Resources, Inc. Agent for SG Interests, itd Date 14. 1992 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of 33 actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. 10-4-92