

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                              |
|---|---|------------------------------|
| Operator<br>SG Interests I, Ltd.  |   | Well API No.<br>30-045-28925 |
| Address<br>P. O. Box 421, Blanco, NM 87412-0421   |   |                              |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) |   |                              |
| New Well <input checked="" type="checkbox"/>  | Change in Transporter of:   |                              |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |                              |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | Water pool # 2805126         |
| If change of operator give name and address of previous operator                        |   |                              |

II. DESCRIPTION OF WELL AND LEASE

|   |               |  |                                    |                       |
|---|---------------|--|------------------------------------|-----------------------|
| Lease Name<br>Federal 28-8-31   | Well No.<br>2 | Pool Name, Including Formation<br>Basin Fruitland Coal | Kind of Lease<br>Federal oil lease | Lease No.<br>SF079319 |
| Location<br>Unit Letter K : 1385 Feet From The South Line and 1585 Feet From The West Line<br>Section 31 Township 28N Range 8W, NMPM, San Juan County |               |  |                                    |                       |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |            |             |            |                                  |                                 |
|--|--|------------|-------------|------------|----------------------------------|---------------------------------|
| Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/><br>Gary-Williams Energy Corporation 2805124    | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 159, Bloomfield, NM 87413  |            |             |            |                                  |                                 |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas <input checked="" type="checkbox"/><br>El Paso Natural Gas Company 2805125 | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 4990, Farmington, NM 87499 |            |             |            |                                  |                                 |
| If well produces oil or liquids, give location of tanks.   | Unit<br>K  | Sec.<br>31 | Twp.<br>28N | Rge.<br>8W | Is gas actually connected?<br>No | When?<br>Approx 5/20/93 8/12/93 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |          |                          |          |                            |           |            |            |
|--|---|----------|--------------------------|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X)                                   | Oil Well                                      | Gas Well | New Well                 | Workover | Deepen                     | Plug Back | Same Res'v | Diff Res'v |
|  |   | X        | X                        |          |                            |           |            |            |
| Date Spudded<br>11-27-92   | Date Compl. Ready to Prod.<br>4-24-93         |          | Total Depth<br>2776'     |          | P.B.T.D.<br>2760'          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>639 6402' GL, 6415' KB         | Name of Producing Formation<br>Fruitland Coal |          | Top Oil/Gas Pay<br>2489' |          | Tubing Depth<br>2585'      |           |            |            |
| Perforations<br>2544'-2554', 2539'-2541', 2520'-2526', & 2489'-2505' |   |          |                          |          | Depth Casing Shoe<br>2770' |           |            |            |

TUBING, CASING AND CEMENTING RECORD

|           |                      |           |                               |
|-----------|----------------------|-----------|-------------------------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT                  |
| 12 1/4"   | 8 5/8"               | 283'      | 200 sx Class B w/2% CaCl      |
| 7 7/8"    | 5 1/2"               | 2771'     | 280 sx Pacesetter Lite        |
|           | 2 3/8"               | 2585'     | w/12% gel + 100 sx Class      |
|           |                      |           | B w/1% CF-14 & 0.4% ThriftyL. |

V. TEST DATA AND REQUEST FOR ALLOWABLE

|  |                 |   |                                     |
|--|-----------------|---|-------------------------------------|
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |                 |   |                                     |
| Date First New Oil Run To Tank   | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |                                     |
| Length of Test   | Tubing Pressure | Casing Pressure                               | Choke Size<br>MAY 20 1993           |
| Actual Prod. During Test   | Oil - Bbls.     | Water - Bbls.                                 | GAS MCF<br>OIL CON. DIV.<br>DIST. 3 |

GAS WELL SI - WO PL Conn/Initial Potential - will submit when tested.

|                                  |                                      |                                      |                       |
|----------------------------------|--------------------------------------|--------------------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test                       | Bbls. Condensate/MMCF                | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in)<br>160 psi | Casing Pressure (Shut-in)<br>300 psi | Choke Size<br>1/4"    |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze Agent  
Printed Name Carrie A. Baze Title  
Date 5/18/93 Telephone No. (915) 694-6107

OIL CONSERVATION DIVISION

Date Approved MAY 25 1993

By Supervisor  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.