

Subsect 5 Codes
Agriculture, Livestock Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc. Well API No. 30-045-28948

Address PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED
FEB - 8 1994

If change of operator gives name
and address of previous operator

OIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 79M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-078358
Location Unit Letter J	1795	South	1730	East
Unit Letter	26	Township	27	Range
Section	9	NMPM	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquid, give location of tanks.	Unit J	Sec. 26
	Twp. 27	Rgn. 9
	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

R 9887 DHC

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 06-04-93	Date Compl. Ready to Prod. 08-19-83	Total Depth 6804'	P.B.T.D.					
Elevation (D.F., R.K.B., RT., GR., etc.) 6224' GL	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4405'	Tubing Depth 6592'					
Perforations 4405-4750'	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	247	242 cu.ft.
7 7/8"	4 1/2"	6804'	2853 cu.ft.
	2 3/8"	6592'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 869 mcf/d	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) 113	Casing Pressure (Shut-in) 582	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.

Printed Name
01-31-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 8 1994

By
Title SUPERVISOR DISTRICT 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.