

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

(See other instructions on reverse side)

[illegible]

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

13. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ FLOOR BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

2335' FSL, 1850' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

BATON ROUGE

12. COUNTY OR

13. STATE

13. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
08-03-93	08-06-93	01-14-94	5835'	

20. TOTAL DEPTH, MD & TVD	21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
1900'		2	→		

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
---	---------------------------------

Pictured Cliffs (1633-82')

commingle

26. TYPE ELECTRIC AND OTHER LOGS RUN

Bulk Density(w/high resolution,Neut,GR, Dual Ind, Microlog, Nat.Spectral Gamma, NMR	27. WAS WELL C
---	----------------

29. CASING RECORD (Report all strings set in well)

CASINO SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	217'	12 1/4"	230 cu.ft.	
4 1/2"	10.5#	1899'	7 7/8"	841 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1676'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1633-82' (0.41") 46 holes 2 spf	1633-82'	87,780#sand; 19,832 gal fluid

23.*									
PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
01-14-94		flowing, capable of commercial hydrocarbon production					shut in		
DATE OF TEST	HOURS TESTED	CROCK SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO		
			→		646 mcf-pitot gge				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)			
SI 23	SI 135	→							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
to be sold	

33. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE Regulatory Representative DATE 04-10-94

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

APR 1 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the Federal Government.

NAME: NMOCB

93

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Kirtland	702' 1301'	Gry sh interbedded w/tight, gry, fine-gr ss.
----------	------------	--

Locality	Elevation	Soil
Fruitland	1301'	Dk gry-gry carb sh, coal, grn silts, light-

	1628'	1835'	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.

Lewis 1835'

Ojo Alamo	604
Kirtland	702
Fruitland	1301
Pic.Cliffs	1628
Lewis	1835