

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEV ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 775' FNL, 545' FWL

At top prod. interval reported below

At total depth

NSL & DHC R-10090

14. PERMIT NO.

DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.

SF-077384

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Huerfano Unit

9. FARM OR LEASE NAME, WELL NO.

Huerfano Unit Com #509

10. API WELL NO.

30-045-29066

11. FIELD AND POOL OR WILDCAT
W. Kutz Pictured Cliffs
Basin Fruitland Coal

12. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 30 T-27 N R-10 W

13. COUNTY OR
PARISH

San Juan

14. STATE

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD

8-11-94

8-14-94

9-2-94

5995 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

1820

2

0-1820

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1468-1652 Fruitland Coal

DHC w/Pictured Cliffs

27. TYPE ELECTRIC AND OTHER LOGS RUN

HRL, CNL, ML, Ind, NGS

28. WAS WELL CORED

No

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	223	12 1/4	270 cu. ft.	
4 1/2	10.5#	1818	7 7/8	728 cu. ft.	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1677	

31. PERFORATION RECORD (Microfret, etc.)

1468-1652

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1643-1652	101,700# 20/40 Ariz sd 11,000;
	12/20 Brady sd 14,410 gal ge
1468-1534	135,000# 20/40 Ariz sd 10,300;
	12/20 Brady sd 15,040 gal ge

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-2-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
8-30-94			→		88 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
SI 161	SI 158	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.

SIGNED

TITLE Regulatory Affairs

DATE 10-24-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

NMOCO

BY

	TOP
GEOLOGIC MARKERS	
36.	

Ojo Alamo	592'	730'	White, cr-gr ss.	
Kirtland	730'	1186'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	1186'	1656'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland
Pictured Cliffs	1656'	1820'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs