

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEW ☐ (Other: _____)				2. NAME OF OPERATOR Meridian Oil Inc		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any lease requirements): At surface 1340' FNL, 1405' FEL At top prod. interval reported below At total depth		5. PERMIT NO. NSL-3417 DATE ISSUED DHC-1023		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL: C.M. Morris #100 9. API WELL NO. 30-045-29153 10. FIELD AND FORM OR WILDCAT Basin Fruitland Coal Eulcher Kutz Pict. Cliff 11. SEC., T., R., M., OR BLOCK AND SUBV. OR AREA Sec. 10, T-27-N, R-10-											
12. COUNTY OR PARISH San Juan				13. STATE NM				14. DATE SPUDDED 12-2-94				15. DATE T.D. REACHED 12-5-94				16. DATE COMPL. (Ready to prod.) 2-11-95				17. ELEVATIONS (OF RKB, RT, GR, ETC.): 6236-GR, 6248 KB				18. ELEV. CASINGHEAD			
19. TOTAL DEPTH, MD & TVD 2350				20. PLUG BACK T.D., MD & TVD				21. IF MULTIPLE COMPL., HOW MANY? 2				22. INTERVALS DRILLED BY 0-2350				23. INTERVAL TOOLS				24. CABLE TOOLS							
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2134-2194 Pictured Cliffs																26. WAS DIRECTOR'S SURVEY MADE											
27. TYPE ELECTRIC AND OTHER LOGS RUN AIT, NGT, ML Neu, Dens																28. WAS WELL CODED No											
29. CARING RECORD (Report all casing and tubing) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size 8 5/8 24# 243 12 1/4 4 1/2 10.5# 2349 7 7/8 30. TUBING RECORD Size Top (MD) Bottom (MD) Backs Cement Screen (MD) Size Depth Set (MD) Packed Set (MD) 2 3/8 2180																31. PERFORATION RECORD (Interval, size and number) 2134-2152, 2161-2172, 2179-2194				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 2134-2194 140,000# 20/40 Arizona sd 10,000# 12/20 Brady sd 16,338 gal 30# x-link gel 497,000 SCF N2							
33. PRODUCTION Date First Production 2-11-95 Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing Well Status (Producing or Shut-in) SI Date of Test 2-11-95 Hours Tested Casing Size Prodn. for Test Period Oil—BBL Gas—MCF Water—BBL Gas-Oil Ratio 210 Pitot Gauge Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL Gas—MCF Water—BBL Oil Gravity-API (Comp.) SI 134 SI 145																34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				35. LIST OF ATTACHMENTS None				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Regulatory Affairs DATE 4-17-95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

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