

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF0180 54

NAME OF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Fullerton Federal

WELL NO.

13-24

FIELD AND POOL, OR WILDCAT

West Kutz Pictured Cliffs

SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA S 13 T27N R11W

COUNTY OR
PARISH
San Juan

STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ Other _____

3. NAME OF OPERATOR

Bonneville Fuels Corporation

4. ADDRESS OF OPERATOR

1660 Lincoln Street, Denver CO 80264

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1130 FSL, 1660 FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

API 3004529179

15. DATE STUDDED
10-12-94

16. DATE T.D. REACHED
10-14-94

17. DATE COMPL. (Ready to prod)
2-12-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
CL 6056'

19. ELEV. CASINGHEAD
Same

20. TOTAL DEPTH, MD & TVD
1985'

21. PLUG BACK T.D., MD & TVD
1900'

22. DEEP MULTIPLE COMPLETION
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
1985'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND SURVEY
Pictured Cliffs 1772-1785'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/SP/CAL FDC/CNL/ML

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	309'	12 1/4	220 sx C1-B	
5 1/2	15.5#	1985/1900	7 7/8	170 sx lite	
				150 sx C1-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1794'	NA

31. PERFORATION RECORD (Interval, size and number)

1772'-1785' 13' 26 .375" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1772-1785'	24 bbls 15% HCL
	440 bbls 30# gelled fluid,
	399,000 scf N2 & 144,000# 12/20sd

33.* PRODUCTION

DATE FIRST PRODUCTION 2/1/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI WOPL	
DATE OF TEST 2/11/95	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 195	WATER—BBL. 40	GAS-OIL RATIO na
FLOW. TUBING PRESS. 23	CASING PRESSURE 115	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 195	WATER—BBL. 40	OIL GRAVITY-API (CORR.) na	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
R. A. Schwering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with which it has any jurisdiction.

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	507'	826'		Ojo Alamo	507'	
Kirkland	826'	1402'		Kirkland	826'	
Fruitland	1402'	1772'				
Pictured Cliffs	1772'	1902'				
Lewis Shale	1902'					