

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Bonneville Fuels Corporation

3. Address and Telephone No.
1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1130' FSL, 1660' FWL Sec 13(N) T27N R11W

5. Lease Designation and Serial No.
SF078094

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Fullerton Fed. 13-24

9. API Well No.
3004529179

10. Field and Pool, or Exploratory Area
West Kutz PC

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels requests permission to install a 2" welded natural gas pipeline (yield pressure=200-400 psig) to connect the above referenced well (newly drilled & completed in SE/SW Sec 13-27N-11W) to the BFC Gathering System in the NE/SE Sec 13-27N-11W (EXHIBIT #1: Pt. C): a distance of approx 2620'. All of the proposed pipeline is on Lease # SF078094. All of the proposed gas pipeline will be buried at a depth of 48" except for a dogleg riser and isolation valve at the tie-in at Pt. C. The pipeline will be constructed to API standards and pressure tested to 1000 psig (min) for 24 hrs. The requested ROW is 40' wide and immediately adjacent to the new access road constructed between Pt. A & Pt. B (approx 1260'). A Cultural Resources Survey (CASA Report # 94-56) was done for the ROW (Pt. A to Pt. B) in 1994 and NO Cultural Resources were found. BFC is also requesting a 40' wide ROW immediately adjacent to and north of the existing lease access road between Pt. B and Pt. C (approx 1360') at the Fullerton Federal # 10 location. A Cultural Resource Survey of the proposed route will be conducted on 3/8/95 by CASA Associates. This lease road has been used since the 1950's to access the Fullerton Federal #10 well. No Cultural Resources are anticipated on this route. If significant Cultural Resources are found on this proposed route, then an alternate pipeline route will be sought. All disturbance will be recontoured & reseeded in the summer of 1995 for return to use as grazing land.

14. I hereby certify that the foregoing is true and correct

Engineering Technician

1/06/95

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MAR 22 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMCC

EXHIBIT #1

Proposed Pipeline

Existing BFC Gathering System

