

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 1850' FWL Sec 24(C) T27N R11W

5. Lease Designation and Serial No.

SF078089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Scott E. Fed 24-21

9. API Well No.

3004529180

10. Field and Pool, or Exploratory Area

West Kutz PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels requests permission to install a 2" welded natural gas pipeline (yield pressure=200-400 psig) to connect the above referenced well (newly drilled & completed: Pt.A) to the BFC gathering system approx 320' SW of the well (@ Pt. B: EXHIBIT #1). All of the proposed pipeline is in the NE/NW Sec 24-27N-11W on Lease #SF078089. This line will be buried 48" below ground except for a dogleg riser and isolation valve at the tie-in at Pt. B. The pipeline will be constructed to API standards and pressure tested to 1000 psig (min) for 24 hrs. A Cultural Resources Survey of this route will be conducted on 3/8/95 by CASA Associates. No Cultural Resources are anticipated on this route. If significant Cultural Resources are found on the proposed route, then an alternate pipeline route will be sought. All disturbance will be recontoured and reseeded in the summer 1995 for return to use as grazing land. BFC is seeking a 40' ROW for this new pipeline segment. *RAJ*

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Engineering Technician

Title

Date

3/07/95

PROVED *DE*

MAR 22 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side