

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other _____

2. NAME OF OPERATOR

Bonneville Fuels Corporation

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Denver CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1710 FSL, 985 FEL

At top prod. interval reported below

Same

At total depth

Same

API# 3004529181

15. DATE STUDDED

10-5-94

16. DATE T.D. REACHED

10-7-94

17. DATE COMPL. (Ready to prod.)

2-27-95

18. ELEVATIONS (DF, RKR, RT, GR, ETC.)*

5972'

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

1860'

21. PLUG BACK T.D., MD & TVD

1771'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

1860'

CABLE TOOLS

NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs 1678-1696'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/GR/SP/CAL FDC/CNL/ML

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	309'	12 1/4	225 sx C1-B	
5 1/2	15.5#	1859'	7 7/8	150 sx 65:35	
				125 sx C1-B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1702'	NA

31. PERFORATION RECORD (Interval, size, and type of hole)

1673-1686'; 1690-1696'
19' 21 .375" holes

RECEIVED
MAR 20 1995
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1673-1696'	24 bbls 15% HCL 440 bbls 30# gelled fluid 453,000 scf N2 & 153,000# 12/20sd

33. PRODUCTION

DATE FIRST PRODUCTION 2-11-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI WOPL	
DATE OF TEST 2/27/95	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 335	WATER—BBL. 10	GAS-OIL RATIO
FLOW. TUBING PRESS. 21	CASING PRESSURE 83	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 335	WATER—BBL. 10	OIL GRAVITY-API (CORR.) na	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

R.A. Schwering

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.

SIGNED

Doni Maly

TITLE Engineering Technician

DATE 3/6/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any Federal department or agency any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

ACCEPTED FOR RECORD

MAR 1 1995

ENERGY DIVISION DISTRICT OFFICE

3Y

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Shale	375' 723' 1292' 1657' 1786'	723' 1292' 1657' 1786'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland	375' 723'	