# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION	FOR PERMIT TO DRILL, DEE	•		
1a.	Type of Work	<del>- Deceive</del>	5. Lease Number		
b.	DRILL Type of Well GAS	M JAN 2 0 1995	SF-077874  6. If Indian, All. or Tribe		
	Operator MERIDIAN OIL 14538	OIL CON. DI DIST. 3	7. Unit Agreement Name		
i.	Address & Phone No. of Ope PO Box 4289, Farmin (505) 326-9700		8. Farm or Lease Name 6997 Feasel 9. Well Number 2R		
	Location of Well 970'FNL, 1650'FEL Latitude 36° 36' 32",	, Longitude 107 <sup>0</sup> 51' 40	API # 30-045-		
4.	Distance in Miles from Neare 12 miles to Bloomfiel		30 -045 - 2921 9  12. County  San Juan  NM		
5.	Distance from Proposed Loc	ation to Nearest Property or Le	ase Line		
<b>5</b> .	970' Acres in Lease		17. Acres Assigned to Well 161.26 NE/4		
3.	Distance from Proposed Loc	ation to Nearest Well, Drlg, Con	npl, or Applied for on this Lease		
€.	Proposed Depth 2160'		20. Rotary or Cable Tools Rotary		
1.	Elevations (DF, FT, GR, Etc.) 5952 'GR		22. Approx. Date Work will Start lst quarter 1995		
3. 4.	Proposed Casing and Cementing Program  See Operations Plan attached  This action is subject to technical and procedural review pursuant to 43 CFR 3186.8 and appeal pursuant to 43 CFR 3186.8  Authorized by:  Regional Drilling Engineer		ORILLING OPEDATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"  1/3/95 Date		
=== ERM	IT NO.	APPROVA	L DATE		
		TITLE			
hreat	eological Report submitted by Astened and Endangered Species This format is issued in lieu of	Arboles Contract Archaeology T Report submitted by Ecosphere of U.S. BLM Form 3160-3	echnical Report #670  a dated 11-01-94  AS AMENDED  JAN 1 8 1995  DISTRICT MANAGER		
	<i>(</i> -/	MMOCD	DISTRICT MANAGER		

District I PO Box 1980, Hobbs, NM 28241-1920 District II State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-10 Revised February 21, 196 Instructions on ba-

PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION

Submit to Appropriate District Offi-

District III 1000 Rio Brazos Rd., Aztec, NM 87410 State Lease - 4 Copi

District IV PO Box 2088, Santa Fc. NM 87504-2088 PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPOR

#### WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code 30-045-29209 77200 Fulcher Kutz Pictured Cliffs Property Code Property Nume Well Number 2R Feasel 6997 Operator Name OGRID No. Elevation 5952' MERIDIAN OIL INC. 14538 Surface Location Feet from the East/West line Range North/South line UL or lot no. Section Township Lot Ida Feet from the County 970 1650 East S.J. В 2 27 N 10 W North 11 Bottom Hole Location If Different From Surface East/West line UL or lot no. Section Township Range Lot Ida Feet from the North/South line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5280.00 OPERATOR CERTIFICATION 16 077874 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belie 3 1650' Peggy Bradfield Printed Name SF-046563 JAN 2 0 1995 Regulatory Affairs Title 0 OIL CON. DIV. œ Date M 30. Š 18SURVEYOR CERTIFICATION N. I hereby certify that the well location sho was plotted from field notes of actual surveys made by a or under my supervision, and that the same is true and correct to the best of my belief. 10-3-94 Date of Surve

5274.06

### OPERATIONS PLAN

Well Name: Feasel #2R

Location: 970'FNL, 1650'FEL Section 2, T-27-N, R-10-W

San Juan County, New Mexico

Latitude 36° 36' 32", Longitude 107° 51' 40"

Formation: Fulcher Kutz Pictured Cliffs

Elevation: 5952'GL

Surface San Jose 984'	ts
Ojo Alamo 984' 1109' aquifer Kirtland 1109' 1544' Fruitland 1544' 1920' Fruitland Coal Top 1772' 1905' gas Pictured Cliffs 1920' gas Total Depth 2160'	<u>-</u>

Logging Program: Mud logs from 1500' to Total Depth.

CNL/hi res LDT/ML/GR/CAL to Total Depth.

## Mud Program:

•	rrogram.					-	
	Interval	Type	Weight	Vis.	Fluid Loss	<u>:</u>	150
	0- 250'				no control	<u></u>	
	200-2160'	Non-dispersed	8.4-9.5	30-60	no control		

#### Casing Program:

Hole Size	Depth Interval	Csg.Size	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0 - 200'	8 5/8"	24.0#	K-55
7 7/8"	0 - 2160'	5 1/2"	15.5#	LT&C

Tubing Program: - 2 3/8", 4.7#, J-55 EUE 8rd tbg landed @ 2160'

**Float Equipment:** 8 5/8" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

5 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Four centralizers run every 3rd joint to the base of the Ojo Alamo @ 1109'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1109'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 8 5/8" x  $5 \frac{1}{2}$ " x  $2 \frac{3}{8}$ " x 11" 2000 psi xmas tree assembly.

