

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EFFECTIVE DATE: 31. 1991

LEASE DESIGNATION AND SERIAL

SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL

Feasel #2R

9. API WELL NO.

30-045-29209

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pict. Cli

11. SEC., T., R., M., OR BLOCK AND SURV. OR AREA

Sec. 2 T-27-N. R-10-

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1A. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐

1B. TYPE OF COMPLETION: NEW WELL ☒ WIRE ☐ DEEP ☐ FILL ☐ DIFF. ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface

970' FNL, 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, ENR, ST, GR, ETC.) 19. ELEV. CEMENTHEAD

2-27-95

3-2-95

4-4-95

5953 CR

5965 KR

20. TOTAL DEPTH, MD & TVD 21. FLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY

2076

0-2076

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1912-1991 Pictured Cliffs

25. TYPE ELECTRIC AND OTHER LOGS RUN

HRI, SDL-DSN, CSNG, ML

27. WAS WELL CURED

No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	230	12 1/4	242 cu.ft.	
4 1/2	10.5#	2039	7 7/8	846 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1958	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1912, 1918, 1924, 1930, 1936, 1942, 1948, 1954, 1958, 1962, 1968, 1980, 1984, 1988, 1991

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZER, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1912-1991	134,500# 20/40 Brady sd
	444 bbl 10# linear gel
	640,000 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-4-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
4-4-95			—————→		TSTM	40 BWPD	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRAVITY-AP (CORR)	
	SI 190	—————→				ACCEPTED FOR RECORD	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE 7-5-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNDOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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Ojo Alamo 998' 1066' White, cr-gr ss.

Kirtland 1066' 1640' Gry sh interbedded w/tight, gry, fine-gr ss.

Fruitland 1640' 1910' Dk gry-gry carb sh, coal, grn silts, light-

Pictured Cliffs 1910' 2076' med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH

Ojo Alamo 998'

Kirtland 1066'

Fruitland 1640'

Pic. Cliffs 1910'