Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED		
Budget Bureau No.	1004-0135	
Expires: March	31. 1993	

	Expires:		
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5. Lease Designation and Serial No. SF-031087 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICAT 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Wiedemer #5 2. Name of Operator 9. API Well No. Little Oil and Gas, Inc. 30-045-29456 3. Address and Telephone No 87499-1258 10. Field and Pool, or Exploratory Area P.O. Box 1258 Farmington, NM Basin Fruitland Coal 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1047 FNL and 792 FEL Sec. 34, T27N, R10W 11. County or Parish, State San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Ahandonment Notice of Intent New Construction Recompletion Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Other Well spud date and Dispose Water surface pipe cement (Note: Report results of multiple comple Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU Four Corners Drilling Rig No. 7. 6/19/97 Spud 12 1/4" surface hole at 1:00 AM 6/20/97. Drill to 204 feet with spud 6/20/97 mud of lime and gel. Ran 5 joints (184.28 feet) of 8 5/8", 24 ppf used casing with Texas Pattern shoe on bottom and 8 5/8" X 12 1/4" rigid centralizers at 181' and 130'. Casing set at 197' KB. Cement with 10 bbl fresh water preflush followed by 215 sacks of Class B with 2% CaCl 2 mixed at 15.6 ppg. Pumped at 4.5 BPM and 100 psi. Good circulation at start of job decreasing to partial returns at end of job. Displaced plugs to 167' with 11 bbls of fresh water. Circulated 11 bbls. (52 sacks) to surface. Plug down at 6:00 AM, 6/20/97. WOC. 14. I hereby certify that the foregoing is true and com 6/20/97 President Title ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and fake first than for fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

NMOCD

Form 3160-5

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

(June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. SF-081087 SUNDRY NOTICES AND REPORTS ON WELLS .. 20 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATED 1. Type of Well 3 0 1997 Oil Well 8. Well Name and No. ✓ Gas Well Other Wiedemer #5 2. Name of Operator MMS) 1116) Little Oil and Gas, Inc. 30-045-29456 3 Address and Telephone No. DIST. 3 10. Field and Pool, or Exploratory Area P.O. Box 1258 Farmington, NM 87499-1258 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 1047 FNL and 792 FEL Sec. 34, T27N, R10W-wnit A 11. County or Parish, State San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water TD and (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Drilled 7 7/8" hole to TD of 2437'. Deviation at 2426' – 1 ¼ degree. Ran 6/23/97 Dual Induction and Formation Density/Compensated Neutron logs from 2432' to 197'. Ran 76 joints 4 1/2", 10.5 ppf, J-55, ST&C, used yellow band casing. 2435.53' of casing set at 2436' KB. Guide shoe on bottom - 2436' KB. Tag fill at 2427'. Wash to 2437' to tag solid bottom. Cement with 10 bbl. fresh water preflush followed by 350 sacks (721 cf) of 2% C Lite with 0.25 pps celloflake. Mixed slurry at 12.5 ppg. Pumped at 4.5 BPM

and 200 - 100 psig. Tailed in with 100 sacks (118 cf) of Class B with 0.25 pps celloflake. Mixed slurry at 15.6 ppg. Pumped at 4.5 BPM and 100 – 600 psig. Displaced with 39 bbls fresh water. Did not bump plug. Good circulation throughout job. Circulated all the preflush water and a trace of cement to surface. Plug down to 2356' at 10:15 AM 6/23/97. Set slips and cut off 12' of 4/1/2 casing. Release rig at 11:30 AM, 6/23/97. WOCT.

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14. I hereby certify than the foregoing is true and correct Signed	President	Date 6/24/97
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	ACCEPTED FOR RECORD

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FARMINGION DISTRICT OFFICE

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BY _____