Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on RECEIVED)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

		OF THE INTE		5. LEASE DESIGNATION AND SERIAL NO.		
		LAND MANAGEME	NT	SF078673		
· · · · · · · · · · · · · · · · · · ·	CATION FOR PE	ERMIT TO DRIL	L OF DEEPEN	9: 54 6. IF INDIAN, ALLOTTER OR TRIBE NAME		
a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🔯	DEEPEN	070 Fr (3/C	7. UNIT AGREEMENT NAME		
	S OTHER		SINGLE MULTI	· '		
NAME OF OPERATOR	14.1852	"		SCHLOSSER #96 16594		
M & G DRILL	ING COMPANY C/	O KM PRODUCTIO	N COMPANY	9. API WELL NO.		
	FARMINGTON, N	M 87499 (50	E/32E_6000	30-045-29486 10. FIELD AND POOL, OR WILDCAT 7/4		
LOCATION OF WELL (Re	eport location clearly and	BASIN FRUITLAND COAL				
1850 FNL &	1735 FEI	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. zon. SAME	UNIT LETTER G					
	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	CE*	SEC. 3, T27N, R11W		
				SAN JUAN NM		
. DISTANCE FROM PROPU LOCATION TO NEAREST	•	16. 2	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE L (Also to nearest drig	g. unit line, if any)	1735'	2560	N/3212 96		
. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THE	RILLING, COMPLETED,	ł	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
	ether DF, RT, GR, etc.) his action is subject to	1100'	2050	ROTARY 22. APPROX. DATE WORK WILL START*		
6062' GL n	rocedural review pursu	pant to 43 CFR 3166	.3	ASAP		
2	nd appeal pursuant to	43 CFH 3165.4. PROPOSED CASING AN	_DB LL	ING OPERATIONS AUTHORIZED ARE		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTOEN	ERAL REQUIREMENTS' CEMENT		
12 1/4"	8 5/8"	24#/ft	120'	75 sx (88 ft ³)		
6 3/4"	5 1/2"	14#/ft	2050	190 sx (310 ft ³)		
to 2050 ft additives. density log	with circulatin No abnormal te	g medium of cl mperatures or Will run 2050	ear water, natu pressures are a ft of 5 1/2" 1	urface. Will drill 6 3/4" hole ural mud, and water loss contromation and unticipated. Induction and 4#/ft J55 ST&C new casing.		
FORMATION T	ГОРЅ	10 Tu y dement		DECEIVED		
Ojo Alamo Kirtland Fruitland Pictured Cl	780 875 1595 liffs 1900		N SEP 1 0 1997			
rictured Ci	11115 1300			O[L GON. DIV. Divi. 3		
	E PROPOSED PROGRAM: If nent data on subsurface location			e and proposed new productive zone. If proposal is to drill d		
pen directionally, give pen	A. M. Gan	1	gent-Petroleum			
(This space for Fede	ral or State office use)	11116		A.m.:		
PERMIT NO.			APPROVAL DATE	3 0 8 (3)		
Application approval does r		licant holds legal or equitable	title to those rights in the subjec	et lease which would entitle the applicant to conduct operations the		
/S/	Duane W. Spencer	7	can read	SEP - 8 1997		

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED Instructions on back
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	¹ Pool Code	³ Pool Name	
30-045-29486	71629	Basin Fruetlas	ed Coal
⁴ Property Code 16599		roperty Name LOSSER	* Well Number 96
¹ 0GRID No. 141852		perator Name ING COMPANY, INC.	^o Elevation 6062

¹⁰ Surface Location

UL or lot no.	Section 3	Township 27 N	Range 11 W	Lot Idn	Feet from the	North/South line	Feet from the 1735	East/West line	County San Juan
			11 Bot	tom Hol	e Location I	f Different Fro	om Surface		!
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
1 Declinated Ass	13 1	tcu 11 c		6 1 140		<u> </u>			
" Dedicated Acr	1 -	or Infill '* (Consolidatio	n Code 14 C	order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

# 1111111111		IIIII MARAHARISTARI	IN THE PRESENTATION	¹⁷ OPERATOR CERTIFICATION
E				I hereby certify that the information contained herein is
E				true and complete to the best of my knowledge and belief
E			<u> </u>	
E				<u>.</u>
E		850	7	1/ 1/
E				1/4 1 MC(-1)
E				Jum 17. 111 and
]	Signature
E				Revin H. Mr. Cord
E		•	1735	Signature Keyin H. McCord Printed Name Agent - Petroleum Engineer
E			7735	Title Title
E			4416	7/30/97
E	C		1 ==	Dute
E	<u> </u>	<u> </u>	H	
		1 4	Fd. B4	18SURVEYOR CERTIFICATION
H	i	1.3		SORVETOR CERTIFICATION
		3	,	Thereby certify that the well location shown on this plat
			·	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
			·	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
		is Dece	·	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
		DECE		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my brief
			·	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true
		DECE N sep 1	1	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my brief
		DEGE N SEP 1	11030 0 1997 M. DIV.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
		DEGE N SEP 1	11030 0 1997 M. DIV.	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey. Signature and Sea Professional Surveyer.
		DEGE N SEP 1	1	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey. Signature and the professional Surveyor.
		DEGE N SEP 1	11030 0 1997 M. DIV.	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey. Signature and the professional Surveyor.
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		DEGE N SEP 1	11030 0 1997 M. DIV.	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best stray belief. Date of Survey. Signature and Sea Processions Supervision. William 5. Mahnke II
		DECE N SEP 1 OIL CO LDUS	11030 0 1997 M. DIV.	Thereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey. Signature and San Professional Survey:

GEOLOGICAL SURVEY

