

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM-011393		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			7. Unit or CA Agreement Name and No.		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402			8. Lease Name and Well No. CLEVELAND 2R		
3a. Phone No. (include area code) 505.326.9727			9. API Well No. 3004529736 732		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 745FEL 925FSL At top prod. interval reported below At total depth			10. Field and Pool, or Exploratory FULTCHER KUTZ PC		
14. Date Spudded 02/24/2001			15. Date T.D. Reached 02/26/2001		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/15/2001			17. Elevations (DF, RKB, RT, GL)* GL 6267		
18. Total Depth: MD 2314 TVD			19. Plug Back T.D.: MD 2274 TVD		
20. Depth Bridge Plug Set: MD TVD					

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
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23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.000		138			71	0	
6.250	2.875 J-55	7.000		2305			774	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2305							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2124	2314	2130 TO 2222		18	
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
2130 TO 2222	250 BBL GEL, 85,000 20/40 AZ SD, 253,300 SCF N2

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/15/2001	03/15/2001	1	→	0.0	342.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	150.0	→	→					GSI	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

MAR 29 2001

FARMINGTON FIELD
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3077 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)**SOLD****30. Summary of Porous Zones (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1224
				KIRTLAND	1300
				FRUITLAND	1704
				PICTURED CLIFFS	2124

32. Additional remarks (include plugging procedure):

This is a slim hole PC well. There is no tubing, well will produce up 2-7/8" casing

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3077 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.**Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/15/2001**Name(*please print*) PEGGY COLETitle REPORT AUTHORIZER

Signature _____

Date 03/23/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.