

(August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

												1	-		O. 1004		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											-	Expires: November 30, 2000  5. Lease Serial No.  NM-011393					
											3.						
la. Type	of Well [	Oil Well					Other [	Ē	A 15	1.5	2	6.	lf India	n, Allotte	e or Trit	e Name	
b. Type of Completion: New Well Work Over Deepen Deepen Diff Resvr.										7.	7. Unit or CA Agreement Name and No.						
	of Operator				-		le le	<u>ت</u> ان	<del>√</del> Q			8.			Well No	).	
	LINGTON RI	ESOURCE	S OIL & C	SAS			/	(g)				9	API We	<del>ELAND.</del> Eli No.	2R		
3. Addre	ess	3a.	Phone N			ea code	)	10	3004529735 732								
	1 (337.1)	FARM	<u> </u>	505.326.9727				10. Field and Pool, or Exploratory									
	ion of Well ( irface	Keport tocai	: wiin red :5FSL	with Federal requirements)* =91				11. Sec., T., R., M., on Block and Survey									
	p prod. interva	al reported b	elow									12				20 27N 9	W NMP State
At total depth											12. County or Parish 13. State SAN JUAN NM						
	Spudded		1	te T.D	. Reached		16. Date Completed				17. Elevations (DF, RKB, RT, GL)*						
02/2	4/2001		101	D & A Ready to Prod.					GL 6267								
18. Total	Depth:	MD		4	19. Plug	Back T.D	.:	M		2274		20. Dep	th Bridg	ge Plug S			
	EL . ' O O	TVI		D . /C	<u> </u>	£ 1- 1		TV	/D	22.1		ll cored	o <b>K</b>	<del></del>	_	/D	
21. 1 ype GR/(	Electric & Ot	ner Mecnan	icai Logs	Kun (S	ubmit copy o	r eacn)					was we Was DS		, k	No No		Submit and Submit rep	
					<del></del>			Ţ.		I	Directio	nal Sur	vey?	No I		Submit con	
23. Casing	and Liner Rec	ord (Report	all strings	set in	well)	1.										T	
Hole Size		Wt. (#/ft.)		AD)	Bottom (MI	W 1 2 1				of Sks. of Cen	Sks. & Slurry Cement (BB)		3L)	Cement Top*		Amount	Pulled
	0 7.000 J-55 20.000 138									71 0							
0.230	2.875 J-55	875 J-55 7 000 2305							774		<u>u</u>						
								$\Box$									
	<del>                                     </del>		<del> </del>	$\dashv$		-		-									
24. Tubi	ing Record		1			<u> </u>											
Size	Size Depth Set (MD) Packer Depth (MD) Size				Depth S	Depth Set (MD) Packer Depth (MD)				Size Depth Set (MD) Packer Depth (MD)							
2.875		2305			<u> </u>	T 26 B	C4:	. D									
25. Producing Intervals  Formation Top Bottom							26. Perforation Record  Perforated Interval S					Size	ize No. Holes Perf. Status				
A) PICTURED CLIFFS				2124 2314		4	2130 TO 2222			$\rightarrow$	Size Tro		18		rem otalus		
B)																	
_C)		_	·								+		-				
D) 27. Acid	Fracture, Tre	atment, Cen	ent Squee	ze. Etc		-					<u> </u>		J				
	Depth Interv							Am	ount and	d Type	of Mate	erial					
	21	30 TO 222	2			25	BBL GE	EL, 8	5,000 2	0/40 A	Z SD.	253,30	0 SCF	N2			
			-						-								
			1														
	uction - Interv		_	T		1	1.			- 1.		1-					
Date First Produced 03/15/2001	Test		BBL	Water Oil Gravity BBL Corr. API 0.0			Gas Pro Gravity		oduction Method  FLOWS FROM WELL								
		24 Hr. Rate			Gas Wate MCF BBL		Gas:Oil Ratio		v	Well Status  GSI		ACCEPTED FOR RECORD					
28a. Proc	duction - Inter										- 30	-	1				Ť
Date First Produced	Test Date	Hours	Test Production	Oil BBL	Gas MCF	Wate BBL		Oil Gr Corr. A			as Gravity	Production MAR 2 9 2		2001	# : : : : : : : : : : : : : : : : : : :		
Choke Size	Tbg. Press. Flwg.		24 Hr. Rate	Oil BBL	Gas MCF	Wate BBL		Gas:O: Ratio	il	V	Vell State	us	FAI BY	RMINGT	0# Fiz.		

Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Size Flwg. SI Csg. Press. SI Test Production - Interval D  Date First Date Tested Date Tested Production BBL MCF BBL Gas Water BBL Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Gravity  Date First Test Date Tested Dil Gas MCF BBL Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status  Well Status  Production Method Gravity  Corr. API Gas Gas Gravity  Production Method Gravity  Corr. API Well Status														
Tested   Production   BBL   MCF   BBL   Corr. API   Gravity	28b. Pro	duction - Inte	rval C					_						
Size   Five   Press   Rate   BBL   MCF   BBL   Ratio	Date First Produced										ion Method			
Date   Test   Test   Hours   Test   Production   BBL   Gas   MCF   BBL   Corr. API   Gravity   Gas   Gas   Gas   Gas   Corr. API   Gravity   Gas   Gas   Gravity   Corr. API   Gravity   Corr. API   Gravity   Gas   Gas   Gravity   Corr. API   Gravity   Gra	Choke Size	Flwg.		•					Well St	atus				
Date   Test   Test   Hours   Test   Hours   Tested   Date   Production   BBL   MCF   BBL   Corr. API   Gravity   Gas   Gas   Corr. API   Gravity   Corr. API   Gravity   Production Method	28c. Pro	duction - Inte	rval D		•	·	<b>I</b>				•			
Press   Rate   BBL   MCF   BBL   Ratio	Date First Produced	Test	Hours	Production										
SOLD  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name    OJO ALAMO   1224	Choke Size	Flwg.							Well St	Well Status				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas. Depth			(Sold, us	ed for fuel, ve	nted, etc.)									
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  OJO ALAMO 1224 KIRTLAND 1300 FRUITLAND 1704 PICTURED CLIFFS 2124  32. Additional remarks (include plugging procedure): This is a slim hole PC well. There is no tubing, well will produce up 2-7/8" casing 33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #3077 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS. Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/15/2001  Name(please print) PEGGY COLE  Title REPORT AUTHORIZER  Date 03/23/2001	30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers				
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Signature Date <u>03/23/2001</u>		Electr	onic Sub Sent to	mission #307' the Farmings	7 Verified b	y the BL	M Well Info	rmation System for FMSS for process	or BURLIN sing by Mai	IGTON RESO urice Johnson	URCES OIL & GA	structions):		
		(premue prin	~ <u>- 200</u>									_		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Sign	ature		·	· •		· ·	Date <u>03</u>	3/23/2001					
	Title 18	U.S.C. Section	n 1001 a	nd Title 43 U.	S.C. Section	1212, m	ake it a crime	for any person kn	owingly and	d willfully to m	ake to any departme	nt or agency		

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.