## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

PECEIVER BLANCE OTO PRINCIPALITY OF AM APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 5. Lease Number Type of Work <u>1a.</u> 10° - G-0651-1131 DRILL **Unit Reporting Number** 6. If Indian, All. or Tribe Type of Well 1b. Navajo Tribe GAS 7. Unit Agreement Name 2. Operator Huerfanito Unit Com Oil & Gas Company 8. Farm or Lease Name Address & Phone No. of Operator 3. Huerfanito Unit Com PO Box 4289, Farmington, NM 87499 9. Well Number #174 (505) 326-9700 10. Field, Pool, Wildcat Location of Well Basin Fruitland Coal 920' FSL, 840' FEL 11. Sec., Twn, Rge, Mer. (NMPM) Latitude 36° 33.4, Longitude 107° 44.0 Sec.24, T-27-N, R-9-W 30-045-73885 13. State 12. County Distance in Miles from Nearest Town 14. NM San Juan 9 miles to Huerfano Trading Post Distance from Proposed Location to Nearest Property or Lease Line 15. 17. Acres Assigned to Well 16. Acres in Lease 320.00 Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease
500' This section is subject to technical and 20 Retary or Cable To 18. precadural review pursuant to 43 CFR 3165.3 20. Rotary or Cable Tools 19. Proposed Depth and appeal pursuant to 43 CFR 3165.4. Rotary 2125′ 22. Approx. Date Work will Start Elevations (DF, FT, GR, Etc.) 21. 6030' GR DRILLING OPERATIONS AUTHORIZED ARE **Proposed Casing and Cementing Program** 23. SUBJECT TO COMPLIANCE WITH ATTACHED See Operations Plan attached "GENERAL REQUIREMENTS" Authorized by 24. Regulatory/Compliance Administrator MOV APPROVAL DATE PERMIT NO. APPROVED BY

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Hold C-104 FOR NSZ(3)

NMOCD

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION ECTIVED PO Box 2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III 1000 Rio Brazos Ad., Aztec, NM 87410

District II PO Drawer DD, Artesia, NM 88211-0719

Santa Fe. NM 87504-2088

S9 MAR 23 PM 1: 0 AMENDED REPORT

East/West line

County

District IV PO Box 2088, Santa Fe, NM 87504-2088

UL or lot no.

12 Dedicated Acres S/320

070 PARAMEGICA, NM WELL LOCATION AND ACREAGE DEDICATION PLAT

North/South line

Feet from the

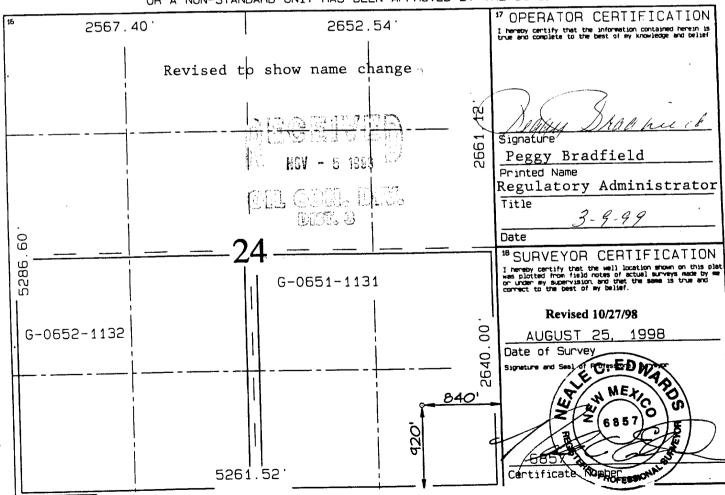
'API Number				*Pool Code	е	'Pool Name Basin Fruitland Coal					
30-045- 29885		1	1629	*D=====	Two 11 At				Number		
'Property Code			¹Property Name					174			
7138				HUERFANITO UNIT COM				*Elevation			
OGRID No.		*Operator Name					!				
14538 BI			BURLI	NGTON	RESOURCES	URCES OIL & GAS COMPANY			6030 '		
<sup>10</sup> Surface Location											
UL or lot no.	Sect 100	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	- 1	Cour	-
Р	24	27N	9W		920	≠ SOUTH	840	EAST		SAN	JUAN
L		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace		Cou	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>15</sup> Order No.

14 Conspligation Code

13 Joint or Infill



## OPERATIONS PLAN

Well Name: Huerfanito Unit Com #174

Location: 920' FSL, 840' FEL, Section 24, T-27-N, R-9-W

San Juan County, New Mexico

Latitude  $36^{\circ}$  33.4, Longitude  $107^{\circ}$  44.0

Formation: Basin Fruitland Coal

Elevation: 6030' GR

Formation:	Top	Bottom	Contents
Surface Ojo Alamo Kirtland Fruitland Fruitland Coal Pictured Cliffs	San Jose 1386' 1439' 1825' 1853' 2022'	1386' 1439' 1825' 1853' 2022'	aquifer gas gas gas
Total Depth	2125'		

Logging Program: GR/AIT/Nuet/Dens - TD to surface

## Mud Program:

Inter <u>val</u>	Type	Weight	<u>Vis.</u>	<u>Fluid Loss</u>
0- 120'	Spud	8.4-8.9	40-50	no control
120-2125'	Non-dispersed	8.4-9.5	30-60	no control

## Casing Program:

Hole Size	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
8 3/4" 6 1/4"	0 - 120' 0 - 2125'	7" 4 1/2"	20.0# 10.5#	
Tubing Program:	0 - 2125'	2 3/8"	4.7#	J-55

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

4 1/2" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Two centralizers run every 3rd joint to the base of the Ojo Alamo @ 1439'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1439'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment:  $7" \times 4 \frac{1}{2}" \times 2 \frac{3}{8}" \times 11"$  2000 psi xmas tree assembly.

BURLINGTON RESOURCES OIL & GAS COMPANY HUERFANITO UNIT COM #174 920' FSL & 840' FEL, SECTION 24, T27N, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO APD MAP #I NO NEW CONSTRUCTION SE/SE SECTION 24, T27N, R9W. **EXISTING** R.O.W. 6088 6186, 6115 98//3 દ્ધું ક્લેઝ દ°