## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

buildi j 11002	ces and Reports on Wells
. Type of Well GAS	5. Lease Number NM-02988 6. If Indian, All. or Tribe Name
	7. Unit Agreement Nam
. Name of Operator	
BURLINGTON RESOURCES	& GAS COMPANY
- — OII (	Wall Name & Wimher
Address & Phone No. of Operat PO Box 4289, Farmington, NM	tor (0) (1) (1) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
Location of Well, Footage, Se	
1050'FNL, 1230'FWL, Sec.17, 1	F-27-N, R-11-W, NMPM Basin Dakota 11. County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission	Type of Action
Notice of Intent	Abandonment Change of Plans Recompletion New Construction
X Subsequent Report	Plugging Back Non-Routine Fracturing
_X_ Subsequent Report	Casing Repair Water Shut off
_X_ Subsequent Report Final Abandonment	Casing Repair Water Shut off Altering Casing Conversion to Injection
	Casing Repair Water Shut off
Final Abandonment	Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement
Final Abandonment  B. Describe Proposed or Comp.  9-11-99 MIRU.  9-12-99 Spud well @ 8:00  TIH w/8 jts  Class "B" ne.  (342 cu ft).	Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement
Final Abandonment  3. Describe Proposed or Comp.  9-11-99 MIRU. 9-12-99 Spud well @ 8:00  TIH w/8 jts  Class "B" ne.  (342 cu ft).	Casing Repair Water Shut off Altering Casing Conversion to InjectionX_ Other - Spud, casing, & cement  leted Operations  am 9-12-99. Drill to 365'. Circ hole clean. TOOH. 8 5/8" 24# WC-50 ST&C csg, set @ 353'. Cmtd w/290 sx at cmt w/3% calcium chloride, 0.25 pps cellaflake Circ 20 bbl cmt to surface. NU BOP. PT BOP & csg to
Final Abandonment  Describe Proposed or Comp.  9-11-99 MIRU. 9-12-99 Spud well @ 8:00  TIH w/8 jts  Class "B" ne. (342 cu ft). 600 psi/30 m  APD ROW RELATED	Casing Repair Water Shut off Altering Casing Conversion to InjectionX_ Other - Spud, casing, & cement  leted Operations  am 9-12-99. Drill to 365'. Circ hole clean. TOOH. 8 5/8" 24# WC-50 ST&C csg, set @ 353'. Cmtd w/290 sx at cmt w/3% calcium chloride, 0.25 pps cellaflake Circ 20 bbl cmt to surface. NU BOP. PT BOP & csg to
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