

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1585' fsl & 1670' fel (nwse)
Section 31, T27N, R12W

5. Lease Designation and Serial No.

SF-080238A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Morgan No. 7 (23738)

9. API Well No.

30-045-29972

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand P.C.

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Perf, Frac & Tbg Rpt

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Feb. 18, 2000 RU Black Warrior. Tag PBTD @ 1287'. Perforated 1210'-1230' at 4 spf. RD Black Warrior.

Feb. 25, 2000 RU American Energy Service 2/25/00. Pressure test pumps and lines to 4500#. Pumped 500 gals of 15% HCl, saw break at 1250# while pumping 1.0 BPM. Increased fluid rate and brought nitrogen on line and start pad. Pumped 12,000 gal 70Q foam pad. Frac well with 80,780# of 20/40 Brady sand in 20# liner gel and 70Q foam. Pumped sand in 1,2,3 and 4 ppg (BH conc.) stages. AIR 30 bpm, MIR 30 bpm, ATP 1000#, MTP 1250#. Job complete at 1830 hrs 2/25/00. ISIP 920#. Total fluid pumped 300 bbls. Total nitrogen pumped 194,490 scf. RD American Energy Services. Opened well thru 1/4" choke to pit at 1930 hrs 2/25/00. Well making foam and sand. Secure location and let well flow back overnight. Wo Rig.

March 3, 2000 MIRU JC Well Service on 3/3/00. PU and TIH (tally) with 2-3/8" tbg. Tag on sand at 780' KB. PU pumps, lines and circulate out sand/fill to PBTD (1292'). Pull up to 1200' and shut down for 30 mins. TIH, no fill. Pull up and land tubing at 1212' KB. RUTS. Made 17 runs and recovered approx. 25 bbls of fluid. Fluid level stabilized at 900#. Made last 10 runs with casing open to atmosphere. Tubing starting to vent lightly after 16th and 17th run. Shut casing in and left tubing open to pit.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

3/9/00

(This space for Federal or State office use)

Approved By

Title

Date

MAR 28 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

March 4-5, 2000

Shut down for weekend.

March 6, 2000

Found casing with 15 psi and tubing 0 psi. Initial fluid level was approx. 700'. After 10 runs fluid level stabilized at 800'. Opened casing to atmosphere and made 5 more runs. Swab started sticking on sand. Shut casing in and switched to undersized cups. Continued swabbing. Made 68 more runs, fluid level stayed at 800'. Casing pressure built up to 105#. Fluid starting to clear up and become gas cut. Recovered approx. 140 bbls of fluid. Left tubing open and casing shut in.

March 7, 2000

Found casing with 110 psi and tubing 0 psi. ND WH and PU additional tubing to check for fill. Tagged up at 1227' KB. TOH. PU bailer and TIH. CO fill from 1227' to 1292' PBT. TOH and clean out bailer and tubing, recovered frac sand. TIH with tail joint, seating nipple and 36 joints of 2-3/8", EUE tubing. Landed bottom of tubing at 1215' KB. ND WH. TIH with 2" x 1-1/4" x 12' RHAC pump on 46 each 3/4" plain rods, 1 each 8' pony and 1 each 6' pony. Install polish rod and stuffing box. Space out pump and clamp off. RDMOL.