Distribution:	O+4 (BLM); 1-Accounting; 1- Lan	d; 1-File			
Form 3160-5	UNITED ST	ATES			FORM APPROVED
(June 1990)	DEPARTMENT OF THE INTERIOR				Budget Bureau No. 1004-0135
	BUREAU OF LAND MANAGEMENT DESCRIPTION SUNDRY NOTICES AND REPORTS ON WELLS				Expires: March 31, 1993
				_	Lease Designation and Serial No. NM-Ø33047
Do r	not use this form for proposals to drill or Use "APPLICATION FOR PI	to deepen or re ERMIT" for	eenin alle proposals	iP. 6.	If Indian, Allottee or Tribe Name
<del></del>	SUBMIT IN	TRIPLICA	0/1 2004	7.	If Unit or CA, Agreement Designation
1. Type of W Oil Well	Gas C	711.01	RECEIVED 28		
2. Name of C	Operator	(O)	DIST 3	8.	Well Name and No. HI ROLL No. 3R (007804)
Monnie	on Oil & Gas Corporation	J.	OS TO THE STATE OF	9.	API Well No.
	nd Telephone No.		5187		30-045-29977
	eilly Avenue, Farmington, NM 8740		(505) 327-980:	10.	Field and Pool, or Exploratory Area
	of Well (Footage, Sec., T., R., M., or Survey Description)	,		_	WAW Fruitland Sand P. C.
	fnl & 1580' fel (nwne)			111.	County or Parish, State
Section	1 35, T27N, R13W				San Juan County, New Mexico
12.	CHECK APPROPRIATE BOX (	s) TO INDIC/	ATE NATURE OF NOTIC	E, REPORT	Γ, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTIO	N		· · · <del>- · · · · · · · · · · · · · · · ·</del>
	Notice of Intent		Abandonment		Change of Plans
			Recompletion		New Construction
	X Subsequent Report	▎  ፟ᆕ	Plugging Back		Non-Routine Fracturing
	Subsequent Report		I lugging back		
			Casing Repair		Water Shut-Off
	Final Abandonment Notice	<u> </u>	Altering Casing		Conversion to Injection
			Other Spud, Csg & TD	Reports	Dispose Water
					(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)
13. Describe	Proposed or completed Operations (Clearly state all perti subsurface locations and measured and true vertical dept	nent details, and give	e pertinent dates, including estimated da	ate of starting any	proposed work. If well is directionally drilled,
Bive	Subsurface (ocations and measured and the volume dep-		,		
6/30/01	MIRU L&B Speed Drill. Spudded 8-	3/4" surface h	nole at 1:00 PM 6/30/01. [	Orilled to 126	' (had trouble with
	lost circulation.) Circulate hole clean and TOH. Ran 3 joints (120.30') of 7", 23#, J-55 casing landed at 125' KB.				
	Precede cement with 5 bbls of water. Mix and pump 70 sxs (83 cu.ft.) of Class 'B' with 2% CaCl2 and 1/4#/sx				
	celloflake. Displaced cement with 4	bbls of water.	. Circulated out 4 bbls of c	ement to surf	face.
		M. Cinaulata be	ole clean and TOU Dan 32	iointe (1408	68') of 4-1/2" 10 5# K-55
7/5/01	TD hole at 1415' at 2:30 PM 7/5/01. Circulate hole clean and TOH. Ran 32 joints (1408.68') of 4–1/2", 10.5#, K–55, ST&C casing landed at 1414' KB. Insert float collar at 1368' KB, wash casing to bottom. Circulate bottoms up.				
	Precede cement with 10 bbls of water. Mix and pump 120 sxs (247 cu.ft.) of Class 'B' with 2% SMS and 1/4#/sx				
	celloflake. Tail in with 50 sxs (59 cu.ft.) Class 'B' with 1/4#/sx celloflake. Dropped plug and displaced cement with				
	22 bbls of water. Plug down at 5:45 PM 7/5/01. Circulate out 15 bbls of cement to surface. (Bumped plug to 1500# float held OK). ND BOP and set slips. Cut off casing. RDMOL. WOCT.				
	float held OK). ND BOP and set si	ps. Cur off co	ising. KDMOL. WOCI.		
	Tife that the Greening is the self-horsest				
<b>A</b>	ify that the foregoing i ue ard correct	т	itle Drlq & Prod Manager		Date 7/9/01
Sign 5	even S. Dunn		Origination Manager	<del></del>	
	sce for Federal or State office use)				
Approve		T	itle	<del>40</del> 0	FPTFN FOR RECORE
	ns of approval, if any:			مر علم المراجع	no any falsa firstings or fraudulant statement
	Section 1001, makes it a crime for any person knowledge on sas to any matter within its jurisdiction.	ngly and willfully to	o make to any department or agency	or the United State	tes any false, fictitious or fraudulent statement
or representation	ons as to any matter within its jurisdiction.				

K