Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OMB NO. 1004-0135 Expires: November 30, 2000

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6. If Indian, Allottee or Tribe Name

Do not use this form for abandoned well. Use For	proposals to drill or to re-enter an DIC COO DIGT	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Cross Timbers Operating Company 3a. Address 2700 Farming Ave., Blk. K, Suite 1, Farmington, New Me 4. Location of Well (Footage, Sec., T., R., M., or Survey I 1,000' FNL & 1,000' FWL, Sec. 6, T2	3b. Phone No. (include area code) exico 87401 505/234-1090 Description)	8. Well Name and No. M. N. Galt "B" #2R 9. API Well No. 30-045-30037 10. Field and Pool. or Exploratory Area Fulcher Kutz Pictured Cliffs 11. County or Parish. State San Juan Co. NM REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	TION
Notice of Intent X Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Re Casing Repair New Construction Re Change Plans Plug and Abandon Te	oduction (Start/Resume) Water Shut-Off Well Integrity Ecomplete Emporarily Abandon Spud and all csq atter Disposal
Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final insput MIRU RT. Spudded 8-3/4" hole @ 1 csg and set @ 209'. RU BJ Service ppg. 1.39 cuft/sx). Disp cmt w/7 NU BOP and tested to 250/1000 psi 10.5, J-55, STC csg and set @ 1.8 KCl, 1/4#/sx celloflake, 0.65% FL Disp cmt w/29.5 BFW. PD @ 12:00 press). Float held. Did not circle	blete horizontally, give subsurface locations and measured and rformed or provide the Bond No. on file with BLM/BIA. Req (If the operation results in a multiple completion or recompletion Notices shall be filed only after all requirements, including receition.) 1:45 pm (MST), 1/17/00 and drld to 215'. Sees and cmt'd w/75sx Type III cmt w/1/4#/ 2 BFW. PD @ 9:45 pm 1/17/00. Circ 48sx and g, OK. PU & RIH w/6-1/4" bit and drld to 260'. RU BJ Services and cmt'd csg w/185. 62 & 6% gel (12.5 ppg, 2.07 cuft/sx). am, 1/21/2000. Bumped plug to 1550 psigulate cmt to surf. Ran temp survey and ion. ND BOP. Rig released @ 10:00 am, 1	uired subsequent reports shall be filed within 30 days in in a new interval. a Form 3160-4 shall be filed once clamation, have been completed, and the operator has RU and ran 7", 20#, J-55, STC sx celloflake and 2% CaCl ₂ (14.6 cmt to surf. WOC 15-3/4 hrs. o 1.860', TD. RU & ran 4-1/2", sx Type III cmt w/10#/sx CSE, 3% Total slurry volume 383 cuft. (1300 psig over final disp found TOC @ 350'. Tagged up @
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bobby L. Smith Polyty	(-1/	rations Manager ACCEPTED FOR RECORE
THIS	S SPACE FOR FEDERAL OR STATE OFFICE US	E FFD 1 4 0000
Approved by Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject lease	FARMINGTON FILED OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.