

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF - 077384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

M. N. Galt "F" #1R

9. API WELL NO.

30-045-30149

10. FIELD AND POOL, OR WILDCAT

Fulcher Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec 1, T-27-N, R-10-W

12. COUNTY OR  
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW  
WELL ☒WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR ☐

Other

2. NAME OF OPERATOR

Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401 505-324-1090

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

2,200' FSL &amp; 1,100' FWL, Unit L, Sec 1, T-27-N, R-10-W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4/24/00

16. DATE T.D. REACHED

4/28/00

17. DATE COMPL.(Ready to prod.)

6/11/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6,036' GL 6,040' KB

19. ELEV. CASINGHEAD

6,036' GL

20. TOTAL DEPTH, MD &amp; TVD

2,140'

21. PLUG, BACK T.D., MD &amp; TVD

2,070'

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0 - 2,140'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME AND TVD

25. WAS DIRECTIONAL  
SURVEY MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron, GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLESIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|----------|---------------------------------|---------------|
| 7" J-55           | 20#             | 211'           | 8-3/4"   | 100 sx Type III Circ cmt        |               |
| 4-1/2" J-55       | 10.5#           | 2,142'         | 6-1/4"   | 250 sx 65/35 Type III/POZ       |               |
|                   |                 |                |          | Circ cmt                        |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 1,976'         |                 |

31. PERFORATION RECORD (Interval, size and number)

1,976' - 2,034' (55 holes, 0.34" dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1,976' - 2,034'     | 800 gals 15% HCl & 83 ball       |
|                     | sealers; 56,875 gals 70Q, N2     |
|                     | foamed, 20# linear gel, 97,500#  |
|                     | 16/30 sd & 32,500# 16/30 RCS.    |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
|                       | Flowing  | SI                                 |

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF.   | WATER - BBL.              | GAS - OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|------------|--------------|---------------------------|-----------------|
| 6/12/00             | 3 hrs           | 24/64"                  |                         | 0          | 67           | 0                         |                 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL - BBL.              | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) |                 |
| 142 psig            | 148 psig (SI)   |                         | 0                       | 533        | 0            |                           |                 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSES

Dusty Mechem

35. LIST OF ATTACHMENTS

JUN 15 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Danni Steed

TITLE

Operations Engineer

DATE

FARMINGTON FIELD OFFICE

6/13/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): | 38. GEOLOGIC MARKERS |        |                             |                 |   |
|--|----------------------|--------|-----------------------------|-----------------|---|
| FORMATION  | TOP                  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME            | <div>MEAS. DEPTH</div> <div>TOP</div> <div>TRUE VERT. DEPTH</div> |
|  |                      |        |                             | Ojo Alamo       | 942'  |
|  |                      |        |                             | Kirtland        | 1,130'  |
|  |                      |        |                             | Fruitland       | 1,658'  |
|  |                      |        |                             | Pictured Cliffs | 1,973'  |