

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30628
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF079232
7. Lease Name or Unit Agreement Name: BOLACK C
8. Well No. #11B
9. Pool name or Wildcat OTERO CAHRA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>F</u> : <u>1775</u> feet from the <u>NORTH</u> line and <u>1840</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>27N</u> Range <u>08W</u> NMPM County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6191' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to downhole commingle this well in the following manner:

1. MIRU PU. Kill well.
2. POOH w/production tubing.
3. TIH w/tubing & drill out CIBP @ 4,475'.
4. TOH w/tubing. TIH w/production tubing.
5. Swab well to flowing.
6. RWIP. DHC 947 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE OPERATIONS ENGINEER DATE 10/9/02

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
Conditions of approval, if any:

Bolack C #11B NW/4 Section 28 T-27-N R-8-W								
Lease	Well #	Sec	Twp	Rng	Mesaverde		Chacra	
					EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Florance	62M	20	27N	8W	191	0.6		
Florance D LS	4	20	27N	8W	1084	0.5		
Florance	62	20	27N	8W	1045	1.9		
Florance D LS	4A	20	27N	8W	141	1.4		
Florance D LS	13	20	27N	8W	2223	11.3		
Florance D LS	14	21	27N	8W			858	0.0
Florance D LS	14	21	27N	8W	3208	12.1		
Schwerdtfeger A LS	15	21	27N	8W	2195	10.0		
Schwerdtfeger A LS	15A	21	27N	8W	517	0.7		
Florance D LS	14A	21	27N	8W	887	1.5		
Marron	42A	22	27N	8W			190	0.0
Marron	42A	22	27N	8W	1244	4.8		
Marron	42	22	27N	8W	2118	3.6		
Federal D	1	22	27N	8W	1329	2.2		
Federal D	1A	22	27N	8W	639	0.4		
Marron WN Federal Com	1	27	27N	8W	697	3.2		
Marron WN Federal Com	1	27	27N	8W			55	0.0
Marron WN Federal Com	1A	27	27N	8W	1497	4.9		
Marron	5A	27	27N	8W	1217	5.1		
Marron	5	27	27N	8W	1932	7.6		
Bolack C LS	10A	28	27N	8W	257	1.2		
Bolack C LS	11	28	27N	8W	1007	5.5		
Bolack C LS	10	28	27N	8W	2321	6.6		
Bolack C	10B	28	27N	8W	402	0.3		
Bolack C	11B	28	27N	8W	496	0.5		
Bolack C LS	11A	28	27N	8W	547	1.8		
Bolack C LS	13A	29	27N	8W	506	1.9		
Bolack C LS	12	29	27N	8W	2226	9.5		
Bolack C LS	13	29	27N	8W	1126	10.0		
Bolack C LS	12A	29	27N	8W	427	4.2		
Bolack C LS	12A	29	27N	8W			662	0.0
Cuccia Com B	4A	32	27N	8W	805	10.0		
Cuccia Com A	3	32	27N	8W	984	13.5		
State Com D	5	32	27N	8W	508	1.2		
Cuccia Com B	4	32	27N	8W	925	8.8		
Bolack C LS	15A	33	27N	8W			706	0.1
Bolack C LS	15A	33	27N	8W	349	3.2		
Bolack C LS	16A	33	27N	8W	259	5.4		
Bolack C LS	16	33	27N	8W	637	3.2		
Bolack C LS	15	33	27N	8W	811	6.1		
Hammond	8	34	27N	8W	837	4.8		
Largo Federal SRC	1	34	27N	8W	125	6.3		
Totals					37,719	175.8	2,471	0.1
Average					1,019	4.8	494	0.0

Proposed Allocations

	Gas %	Oil %
Mesaverde	67%	100%
Chacra	33%	0%



October 9, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative Approval to Downhole Commingle
Bolack C #11B
1,775' FNL & 1,840' FWL
Unit F, Section 28, T-27-N, R-8-W
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy Inc hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD Form C-103)
2. Tabular History Data used for Production Allocation

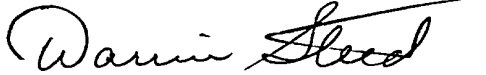
This well was drilled and completed as a Blanco Mesaverde (72319) well in July 2001. The Otero Chacra (82329) was added in May 2002. Both zones are included in the pre-approved pools established by Division Order R-11363. The Blanco Mesaverde is completed from 4,530' – 4,691' and the Otero Chacra is completed from 3,194' – 3,342'. Based on production analysis of wells located in a nine section surrounding area the following allocation was determined:

Otero Chacra (82329)	Oil – 0%	Gas – 33%
Blanco Mesaverde (72319)	Oil – 100%	Gas – 67%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize productivity. Once NMOCD approval has been received notice will be filed with the BLM on Form 3160-5 concerning this matter.

XTO Energy would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,
XTO ENERGY, INC.

A handwritten signature in cursive script, reading "Darrin Steed". The signature is written in black ink and is positioned above the printed name and title.

Darrin L. Steed
Operations Engineer

Enclosures

Cc: GLM
TAS
DLS
Well File