

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM03380

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS  
E-Mail: Holly\_Perkins@xtoenergy.com

8. Lease Name and Well No.  
FLORANCE D 13B

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1  
FARMINGTON, NM 87401 3a. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020

9. API Well No.  
30-045-31081-00-X1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SWSW 660FSL 800FWL

At top prod interval reported below

At total depth

10. Field and Pool, or Exploratory  
BLANCO

11. Sec., T., R., M., or Block and Survey  
or Area Sec 20 T27N R8W Mer NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 07/15/2002 15. Date T.D. Reached 07/21/2002 16. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/07/2002

17. Elevations (DF, KB, RT, GL)\*  
6765 GL

18. Total Depth: MD 5527 TVD 19. Plug Back T.D.: MD 5482 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CALIPER GR OTH SP

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		371		250			0
7.875	4.500 J-55	11.0		5524		325			0
7.875	4.500 J-55	11.0		5524		660			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5176							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5073	5250	5073 TO 5250	0.360	21	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5073 TO 5250	1,000 GALS 7.5% ACID; 66,400 GALS 70Q N2 GEL W/101

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/16/2002	08/16/2002	3	→	0.0	86.0	1.5			FLOWS FROM WELL
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4	SI	600	→		688	12		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

AUG 23 2002

FARMINGTON FIELD OFFICE  
RY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13657 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	877		OJO ALAMO	1982
NACIMIENTO	877	1856		KIRTLAND	2048
OJO ALAMO	1856	2052		FARMINGTON	2146
				FRUITLAND COAL	2546
				PICTURED CLIFFS	2792
				LEWIS SHALE	2905
				CLIFF HOUSE	4376
				MANCOS	5433

32. Additional remarks (include plugging procedure):  
NO REMARK PROVIDED

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #13657 Verified by the BLM Well Information System.**  
**For XTO ENERGY INC, sent to the Farmington**  
**Committed to AFMSS for processing by Adrienne Garcia on 08/23/2002 (02AXG0549SE)**

Name (please print) DARRIN STEED Title OPERATIONS ENGINEER

Signature \_\_\_\_\_ (Electronic Submission) Date 08/20/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***