Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL C	OMPL	ETION O	RRE	COMP	LETIC	N R	EPOR'	T AND L	.OG			ease Serial N NMNM0338		1	
la. Type of	Well 🔲	Oil Well	☑ Gas V	Gas Well Dry Other								6. If Indian, Allottee or Tribe Name				
b. Type of	f Completion	☑ N Othe	ew Well	□ Wor	k Over	☐ De	epen	□ Pi	ug Back	☐ Diff	. Resvr.	7. U	Init or CA A	greeme	nt Name and N	0.
2. Name of	Operator				Coi	ntact: HC			IS erkins@xto	penerav	com		ease Name a			
	2700 FAR FARMING	MINGTO	N AVE., BL J 87401	DG K,	SUITE 1	_	3a.	Phone 1	No. (include 24.1090 E	e area coo		+	PI Well No.		5-31081-00-X	1
4. Location	of Well (Rep			d in acc	ordance v	with Fede	eral req	uiremen	ts)*				Field and Po	ol, or E	Exploratory	
	ce SWSW											11	Sec. T. R.	M., or 1	Block and Surv	ey NMP
At top prod interval reported below												12.	County or Pa	13. State		
At total			16 D	T.D	Reached	-		16 Do	to Complet	ad		+	SAN JUAN	DE KB	NM RT GL)*	
14. Date Sp 07/15/2				/21/200		ed 16. Date Completed ☐ D & A ☑ Ready to Prod. 08/07/2002						17. Elevations (DF, KB, RT, GL)* 6765 GL				
18. Total D	Depth:	MD TVD	5527	527 19. Plug Back T.D.:					MD 5482 20. D			Depth Bridge Plug Set: MD TVD				
21. Type E CALIPE	lectric & Oth ER GR OTH	er Mecha SP	nical Logs R	un (Subi	mit copy	of each)	_			Wa	s well cor s DST run ectional S	?	⊠ No ∣	☐ Yes	(Submit analys (Submit analys (Submit analys	is)
23. Casing at	nd Liner Reco	ord (Repo	rt all strings	set in u	ell)		,							—т		
Hole Size	Size/Gi	Size/Grade Wt. (#/f		Top (ME		Bottom S (MD)		Stage Cementer Depth				y Vol. Cement Top*		Гор*	Amount Pul	
12.250	1	8,625 J-55		.0		371					250			$\rightarrow$		0
7.875	1	4.500 J-55			$\dashv$	5524			325				<del>                                     </del>	-+		0
7.875	4.5	600 J-55	11.0			5524	ļ		-		60		<del> </del>	$\neg \uparrow$		
			-													
24. Tubing	Record										-			<del></del>		
	Depth Set (M		acker Depth	(MD)	Size	Dept	h Set ()	MD)	Packer De	pth (MD	) Size	D	epth Set (M)	D)   I	Packer Depth (I	MD)
2.375		5176				1 26	Perfor	ation Re	cord		<u> </u>	Ш				
	ng Intervals	<u> </u>	Тор		Botton				rforated Interval Size				No. Holes	Perf. Status		
Formation A) MESAVERDE			100	5073		5250		5073 TO 525								
B)	IVIE C/AYC			UV.U												
C)														<b>_</b>		
_D) _										-	<u> </u>			L		
	racture, Treat		ment Squeez	e, Etc.			-				22.6					
	Depth Interva		250 1,000 G	41075		20, 400, 6	ALC 70	O NO CE	Amount an	d Type o	Material					-
	50	1/3 10 5	250   1,000 G	ALS (.5	% ACID; t	00,400 G	4L3 /0	Q IVZ GE	L VV/ IU I							
28. Product	tion - Interval	Α														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		Gravity rr. API	Gas Gra	s wity	Produc	tion Method			
08/16/2002			0.0	0.0 86.0		1.5					FLOWS FROM			M WELL		
Choke Size 1/4	Tbg. Press. Flwg. 600 SI	Csg. Press. 700.0	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL 12	Ra	s:Oil tio	We	Il Status GSI		ACCEPTI	FD E	OR RECOR	
	ction - Interva	<del></del>	1	<u> </u>			2		· <del>-</del>			İ		<del>~ г(</del>	'H HECOR	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL		Gravity rr. API	Ga Gra	s avity	Produc	etion MAhpd	23	2002	1
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Ga Ra	s:Oil tio	We	ell Status	<del>-   -  </del>	FARMINGT RY	UN FIE	LD OFFICE	<del>                                     </del>
	1 -	i		1	1	- 1		ı		1				<b>W</b>	-	

238. Production - Interval C  Date First Tools	28h Produ	uction Interv	al C		-											
Cock: 1	Date First	Test	Hours								Production Method					
Size   From   State   Dable   MCF   BBL   MCF   BBL   Ratio	Produced	Date	Tested	Production	BBL.	MCF	BBL	Corr. API	G	iravity						
Discription		Flwg.							W	Vell Status						
Tested   Production   Bit   MCF   Bit   Cor API   Gravey	28c. Produ	uction - Interv	al D								T					
99. Disposition of Cas/Sold, used for fuel, vented, etc.)  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  OJO ALAMO  NACIMIENTO  B77  1856  2052  31. Formation (Log) Markers  Name  OJO ALAMO  NATICAND  FARMINGTON  FRUITLAND  FARMINGT											Production Method					
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  JOJO ALAMO  KIRTLAND  FARMINGTON  FARMINGTON  FRUITLAND  FARMINGTON  FRUITLAND COAL  PRUITLAND  PR		Flwg							V	Vell Status	tus					
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name  SAN JOSE NACIMIENTO 877 1856 2052  31. Formation Clog) Markers  NACIMIENTO 877 1856 2052  32. Additional remarks (include plugging procedure): NO REMARK PROVIDED  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #13637 Verified by the BLM Well Information System.  Electronic Submission #13637 Verified by the BLM Well Information System.  Committed to AFMSS for processing by Adrienne Garcia on 08/23/2002 (02AXG0549SE)			Sold, used	l for fuel, ven	ted, etc.)											
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name  SAN JOSE 0 877 1856 NACIMIENTO 1856 2052  SAN JOSE CONTROLL STAND S			Zones (I	nclude Aquife	rs):					31. For	mation (Log) Mar	kers	<del></del>			
SAN JOSE NACIMENTO OJO ALAMO 1856 2052 877 1856 2052 877 1856 2052 877 1856 2052 877 1856 2052 877 1856 2052 877 1856 2052 877 1856 1856 2052 877 1856 1856 2052 877 1856 1856 2052 877 1856 187 187 1856 2052 877 1856 187 187 187 187 187 187 187 187 187 187	tests, i	including dept	zones of p h interva	oorosity and c l tested, cushi	ontents there on used, tim	eof: Corec e tool ope	d intervals and a en, flowing and	ll drill-stem shut-in pres	sures							
AGCIMENTO OJO ALAMO  1856  2052  1856  2052  32. Additional remarks (include plugging procedure): NO REMARK PROVIDED  33. Circle enclosed attachments:  1. Electrical/Mochanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction of the BLM Well Information System.  For XTO ENERGY INC., sea to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 08/23/2002 (02AXG0549SE)		Formation		Тор	Bottom		Description	s, Contents,	etc.	Name			Top Meas. Depth			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction  Electronic Submission #13657 Verified by the BLM Well Information System.  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 08/23/2002 (02AXG0549SE)	NACIMIÉN OJO ALAI	NTO MO		877 1856	1856 2052					KIF FAI FRI PIC LEV	RTLAND RMINGTON UITLAND COAL CTURED CLIFFS WIS SHALE IFF HOUSE		1982 2048 2146 2546 2792 2905 4376 5433			
Electronic Submission #13657 Verified by the BLM Well Information System.  For XTO ENERGY INC, sent to the Farmington  Committed to AFMSS for processing by Adrienne Garcia on 08/23/2002 (02AXG0549SE)	1. Ele	ectrical/Mecha	nical Log	gs (1 full set re			Ü	•			port	4. Direction	onal Survey			
Name (please print) DARRIN STEED Title OPERATIONS ENGINEER	34. I here	by certify that	the foreg	Elect	ronic Subm Fo	ission #1 or XTO F	3657 Verified I	by the BLM sent to the enne Garci	I Well Info Farmingt a on 08/23	ormation Syston ton 5/2002 (02AX	stem. (G0549SE)	ched instruct	ions):			
	Name	(please print)	DARRII	N STEED				Titl	e <u>OPERA</u>	ATIONS EN	GINEER					
Signature (Electronic Submission) Date 08/20/2002	Signa	Signature (Electronic Submission)								Date <u>08/20/2002</u>						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or a of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U	J.S.C. Section ited States any	1001 and	d Title 43 U.S ctitious or frac	.C. Section lulent staten	1212, mal	ke it a crime for	any person s to any mat	knowingly ter within i	and willfully	to make to any d	lepartment or	agency			

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*