

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY/NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLORANCE D 13B
2. Name of Operator XTO ENERGY INC.		9. API Well No. 30-045-31081
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory MESAVERDE / CHACRA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T27N R08W SWSW 660FSL 800FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingli
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to surface commingle this well with the Florance D LS #13, per the attached plans.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13335 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 08/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>[Signature]</u>	Title	Date AUG 2 2
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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July 29, 2002

Mr. David Catanach
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle
Florance D LS #13 & Florance D #13B
Sec 20, T-27-N R-8-W
San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests administrative approval to surface commingle the Florance D LS #13 and the Florance D #13B. The Florance D #13B will be new Blanco Mesaverde/Otero Chacra well.

Both wells are located on the same Federal Lease #NMNM – 03380. Since all working, revenue and royalty interest owners are common interest owner notification was not necessary. The Bureau of Land Management (BLM) has requested that central tank batteries be utilized to minimize land disturbance whenever possible. Production allocation testing is described on the attached document.

The following are enclosed for your review of the proposed surface commingling.

1. Well information table.
2. Battery schematic of proposed installation.
3. Well location plat.
4. Proposed testing schedule and procedure for allocation purposes.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,
XTO ENERGY, INC

A handwritten signature in cursive script, reading 'Darrin Steed'.

Darrin L. Steed
Operations Engineer

Enclosures

Cc: DLS File
Well File
GLM

C:\Work\Surface Commingles\Florance D LS #13 & D #13B.doc

Proposed Testing Procedure and Schedule

The Florance D #13B will have all oil, water and gas commingled at the Florance D LS #13 separator. Allocation of oil, water and gas between these two wells will be determined on a semiannual basis. Since the Florance D #13B is a new well and more prone to production rate variance it will be shut in during testing. The Florance D LS #13 was completed in 1958 as a dual Blanco Mesaverde and South Blanco Pictured Cliffs well. In 2001 the well was downhole commingled and put on rod pump. Due to its age the Florance D LS #13 is better able to maintain a stable production rate over the proposed six month allocation period.

The Florance D #13B will be shut in until a stabilized production rate is obtained from the Florance D LS #13. All oil and water production will be measured daily to obtain average volumes for allocation. This daily average volume will be allocated to this well for a six month period following each test. Once testing is completed the production from the Florance D #13B will be determined by the following equation:

Gas Production = Volume @ gas meter + Fuel Usage – Florance D LS #13 allocation.

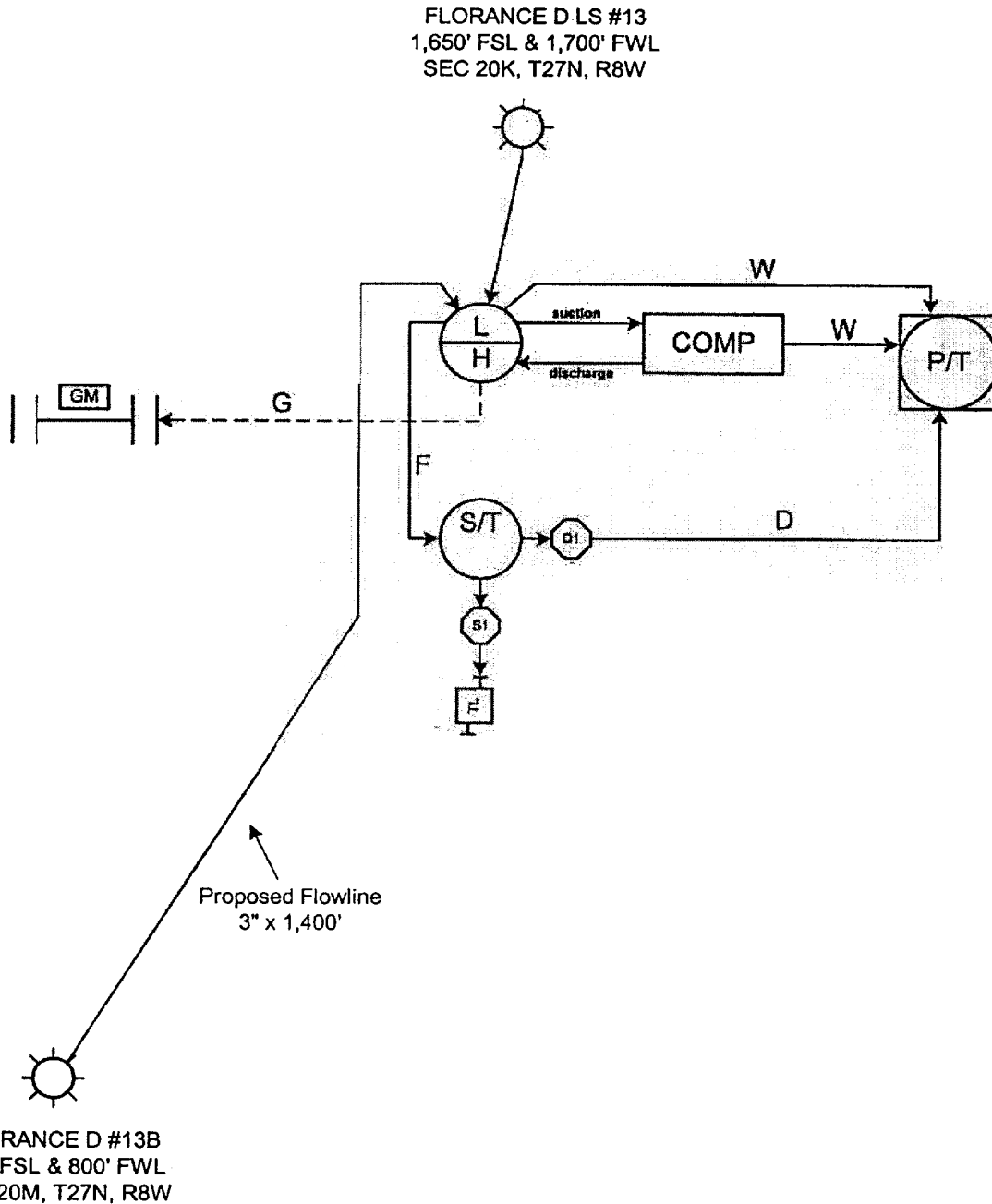
Oil and Water Production = Total volume for each product – Florance D LS #13 allocation.

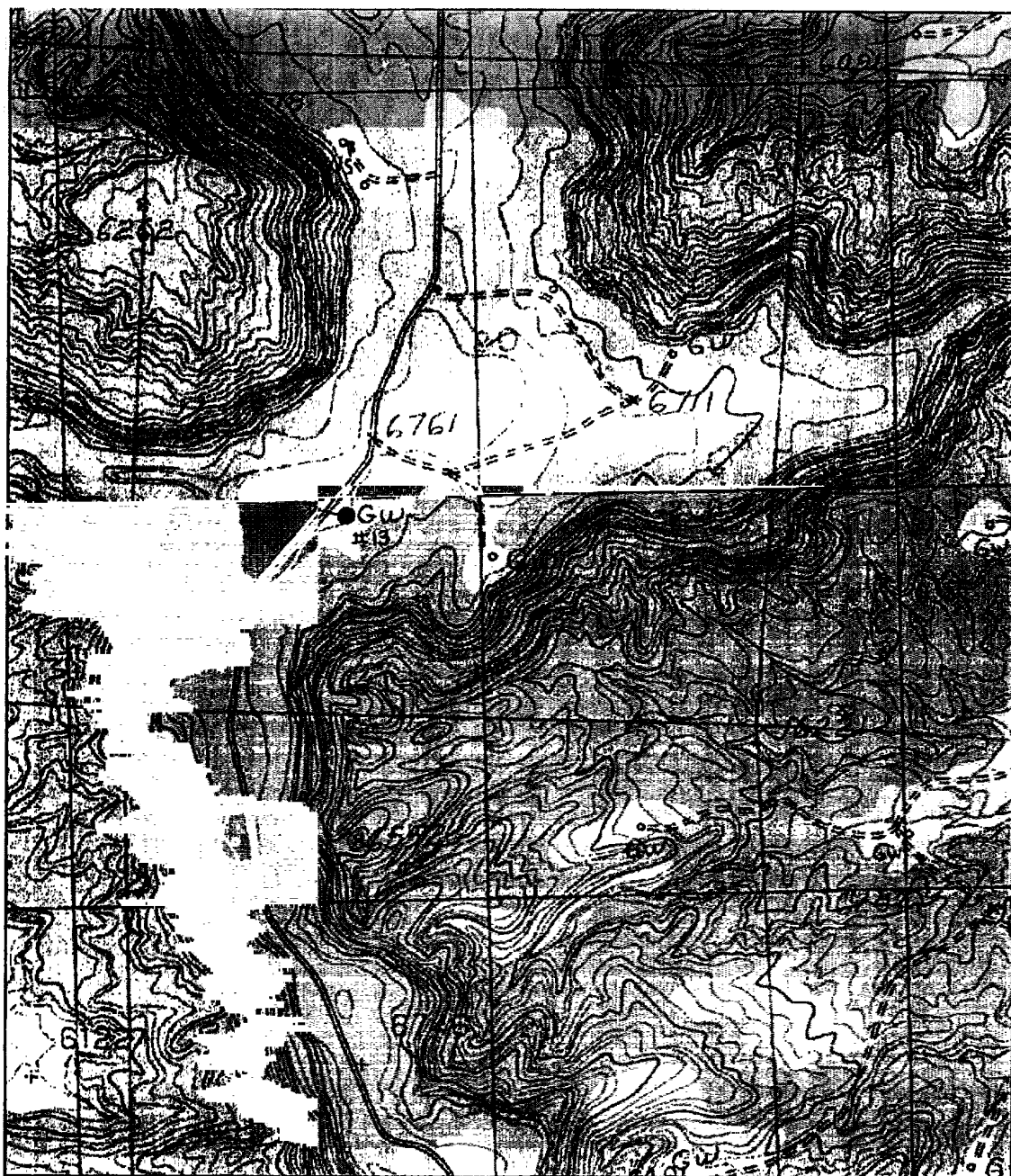
Well Information

	Florance D LS #13	Florance D #13B
Location	Sec 20K, T27N, R8W	Sec 20M, T27N, R8W
Formation	Mesaverde/Pictured Cliffs	Mesaverde/Chacra
API #	30-045-06345	30-045-31081
Pool Name	Blanco/South Blanco	Blanco/Otero
Pool Code	72319/72439	72319/82329
Gas Gravity	.774	Est .780
Gas Rate (MCFD)	120	Est. 500
Oil Gravity	NA	Est. 55
Oil Rate (BPD)	0	Est 1.0
Water Rate (BPD)	2	Est. 1.0
WI	100%	100%
NRI	67.5%	67.5%

Production volumes are averaged over the past 8 months.

XTO ENERGY INC
PROPOSED COMMINGLING SCHEMATIC
FLORANCE D LS #13 & FLORANCE D #13B
SW/4 SEC. 20, T-27-N, R-8-W
Federal Lease #: NMNM-03380





Name: FRESNO CANYON
Date: 4/8/102
Scale: 1 inch equals 1000 feet

Location: 036° 33' 19.1" N 107° 42' 11.1" W
Caption: Surface Commingling
Florance D #13B, #13
XTO Energy Inc

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