Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

## Expires: November 30, 2000 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG NMNM03380 ☐ Dry 6. If Indian, Allottee or Tribe Name **⊠** Gas Well ☐ Other Oil Well la. Type of Well ☐ Diff. Resvr. ☐ Deepen ☐ Plug Back b. Type of Completion 🛛 New Well ■ Work Over 7. Unit or CA Agreement Name and No. Other 8. Lease Name and Well No. FLORANCE D 4B Contact: HOLLY PERKINS-2. Name of Operator XTO ENERGY INC E-Mail: Holly Parkins@xtoenergy.com 9. API Well No. 30-045-31082-00-C1 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3a, Phone No. (include area code) Phr: 505.324.1090 Ext: 4020 Address Field and Pool, or Exploratory BLANCO 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* At surface NESE 2350FSL 1105FEL 11. Sec., T., R., M., or Block and Survey or Area Sec 20 T27N R8W Mer NMP At top prod interval reported below 12. County or Parish SAN JUAN 13. State ΝM At total depth 17. Elevations (DF, KB, RT, GL)\* 15. Date T.D. Reached 07/12/2002 16. Date Completed ☐ D & A ☐ Ready to Prod. 14. Date Spudded 07/05/2002 6761 GL D & A 08/07/2002 MD TVD 5528 20. Depth Bridge Plug Set: MD 19. Plug Back T.D.: 5576 18. Total Depth: TVD Yes (Submit analysis) Yes (Submit analysis) No No Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? Was DST run? Yes (Submit analysis) CÁLIPER GR OTH SP Yes (Submit analysis) Directional Survey? ☑ No 23. Casing and Liner Record (Report all strings set in well) Slurry Vol. No. of Sks. & Bottom Stage Cementer Cement Top\* Amount Pulled Size/Grade Wt. (#/ft.) Hole Size (MD) Depth Type of Cement (BBL) (MD) 0 225 371 13.500 8,625 J-55 24.0 0 465 4,500 J-55 11.0 5572 7.875 24. Tubing Record Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Depth Set (MD) Packer Depth (MD) 2.375 5190 26. Perforation Record 25. Producing Intervals Perf. Status Perforated Interval No. Holes Top Bottom Formation 0.360 5094 5284 5094 TO 5284 **MESAVERDE** A) B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Materia 5094 TO 5284 1,000 GALS ACID; 67,960 GALS 70Q N2 GEL W/100,000# 28. Production - Interval A Oil Gravity Gas Gravity Production Method Test Date First MCF Corr. API BBI. BBL Produced FLOWS FROM WELL 0.0 18.0 1.5 08/15/2002 08/15/2002 Gas:Oil Well Status 24 Hr Oil Gas Water Choke Tbg. Press. Csg. BBL MCF BBLSize Flwg 115 Press Rate 145 SI 650.0 1/4 ACCEPTED FOR RECORD 28a. Production - Interval B Oil Gravity Gas Production Method Oil Date First Test Hours Test Gas Water Production BBL MCF BBI. Corr. API Gravity Tested Date Produced AUG 2 3 2002

Csg.

Choke

Size

Tbg. Press.

Flwg.

SI

24 Hr.

BRI.

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #13684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* REVISED \*\*

BBL

Gas:Oil

Ratio

Well Status

FARMINGTON FIELD OFFICE

Choke Size Fiber Press Cag 24 Hr. Oil BBL Gas Water BBL Gas Oil Ratio Well Status  28c. Production - Interval D  Date First Produced Date Production BBL Gas BBL Gas Oil BBL Gas Gravity  Choke Tag Press Cag 24 Hr. Oil BBL Gas BBL Gas Oil Gravity Gas Gravity  Choke Tag Press Size Fiber Press Size Fiber BBL Gas BBL Gas Water BBL Gas Oil Ratio Well Status  29. Disposition of Gas/Sold, used for fuel, vented, etc.)  SOLD  30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Mei SAN JOSE  NACIMIENTO 928 1917  OJO ALAMO KIRTLAND FARMINGTON FRUITLAND COAL PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE							-						
Toront   Date   Toront   Production   Bill.   MCC   Bill.   Corr API   Gravity		1		-T	Tau		I I.	27 C	I <sub>C</sub>		Production Verbad		
Size   Production   Interval   Description   Corr. AP    Grave   Production   Markets   Description   Corr. AP    Grave   Production   Production   Description   Descri	Date First Produced									у	Production Method		
Due Front   Due   Teste   Bull   Teste   Bull   MCF   B		Flwg.							Well S	ell Status		_	
Total   Tota	28c. Prod	uction - Interv	/al D										
29. Disposition of Gas/Sold, used for fuel, vented, etc.)													
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shart-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc.  Name Method SAN JOSE NACIMENTO 928 1917 2103  32. Additional remarks (include plugging procedure): NO REMARK PROVIDED  33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #13684 verified by the BLM Well Information System. For XTO ENERGY INC. Committed to AFMSS for processing by Adrienne García on 08/23/2002 (02AXG6551SE)  Title OPERATIONS ENGINEER  Title OPERATIONS ENGINEER  Title OPERATIONS ENGINEER		e Flwg. Press. I							Well S	l Status			
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Name (please print) DARRIN STEED Title OPERATIONS ENGINEER	34. I here	eby certify tha	t the foreg	Elect	ronic Subm	uission #1	3684 Verified by	y the BLM V sent to the F	Well Inform	nation Sy	stem.	ched instruct	ions):
Signature (Electronic Submission) Date 08/20/2002	Nam	e(please print	) DARRII		- 30 111 1110	p. 30							
	Signature (Electronic Submission)						Date <u>08/20/2002</u>						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18	U.S.C. Section	n 1001 and	d Title 43 U.S	.C. Section	1212, mal	ke it a crime for a	iny person kr	nowingly an	d willfull	y to make to any d	epartment or	agency