

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE D 10B9. API Well No.
30-045-3108610. Field and Pool, or Exploratory
BLANCO MV / OTERO CH11. County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC.Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com3a. Address
2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T27N R08W NENE 415FNL 670FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingli
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requests an amendment to surface commingle Order PC-1009 to include the Florance D #10B, per the attached documents.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #13588 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington**

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 08/16/20C2

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jim LovatoTitle Petr. Eng.

OCT 10

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******NMOC**



August 15, 2002

Mr. David Catanach
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

RE: Administrative Approval to Amend Surface Commingle Order PC-1009
Florance #63E, Florance D #10B & Florance D LS #2
Sec 17, T-27-N R-8-W
San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests an amendment to include the Florance D #10B. All production from this well will be commingled at the Florance #63E battery.

All three wells are located on the same Federal Lease NMNM – 03380. Since all working, revenue and royalty interest owners are common interest owner notification was not necessary. The Bureau of Land Management (BLM) has requested that central tank batteries be utilized to minimize land disturbance whenever possible. Production allocation testing is described on the attached document.

The following are enclosed for your review of the proposed surface commingling amendment.

1. Well information table.
2. Gas production allocation formula sheet.
3. Battery schematic of proposed installation.
4. Well location plat.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,
XTO ENERGY, INC

A handwritten signature in black ink, appearing to read 'Darrin Steed'.

Darrin L. Steed
Operations Engineer

Enclosures

Cc: GLM
DLS
Well File

C:\Work\Surface Commingles\Florance #63E, D #10B & D LS #2.doc

Florance #63E, Florance D #10B & Florance D LS #2

Proposed Testing Procedure and Schedule

The Florance D LS #2 produces no water or oil. Gas production is measured at the allocation meter #22014 prior to compression.

The Florance D #10B will have all oil, water and gas commingled at the Florance #63E separator. Allocation of oil, water and gas between these two wells will be determined on a semiannual basis. Since the Florance D #10B is a new well and more prone to production rate variance it will be shut in during testing. The Florance #63E was completed in 1981 and will maintain a stable production rate over the six month allocation period.

The Florance D #10B will be shut in until a stabilized flow rate is obtained from the Florance #63E. All oil and water production will be measured daily to obtain average volumes for allocation. Production from the Florance #63E will be determined by the following equation:

$$\text{Gas Production} = \text{Volume @ meter \#93981} - \text{Volume @ meter \#22014} + \text{Fuel Usage.}$$

This daily average volume will be allocated to this well for the six month period following each test. Fuel usage will be allocated based on each well's production. Once testing is completed the production from the Florance D #10B will be determined by the following equation:

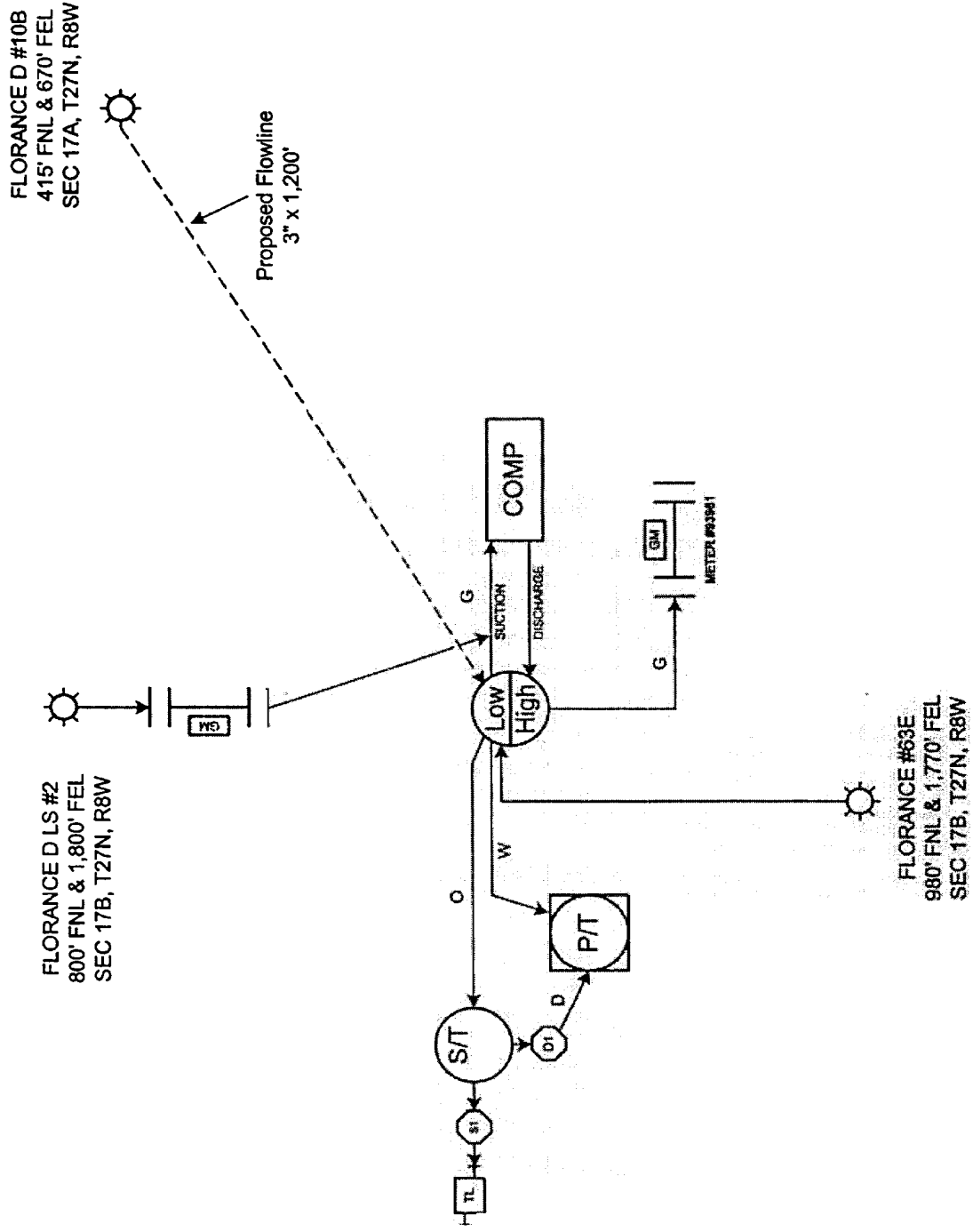
$$\begin{aligned} \text{Gas Production} = & \text{Volume @ meter \#93981} - \text{Volume @ meter \#22014} \\ & + \text{Fuel Usage} - \text{Florance \#63E allocation.} \end{aligned}$$

$$\text{Oil and Water Production} = \text{Total volume for each product} - \text{Florance \#63E allocation.}$$

Well Information

	Florance #63E	Florance D #10B	Florance D LS #2
Location	Sec 17B, T27N R8W	Sec 17A, T27N R8W	Sec 17B, T27N R8W
Formation	Mesaverde/Dakota	Chacra/Mesaverde	Pictured Cliffs
API #	30-045-24595	30-045-31086	30-045-06548
Pool Name	Blanco/Basin	Otero/Blanco	South Blanco
Pool Code	72319/71599	82329/72319	72439
Gas Gravity	.784	Est .67	.671
Gas Rate (MCFD)	148	Est 600	35
Oil Gravity	55	Est 56	NA
Oil Rate (BPD)	0.3	Est 1.0	0
Water Rate (BPD)	1.1	Est 1.0	0

XTO ENERGY, INC
PROPOSED COMMINGLING SCHEMATIC
FLORANCE #63E, FLORANCE D #10B & FLORANCE D LS #2
NE/4 SEC. 17, T27N, R8W
Fed Lease #: NMNM - 03380





Name: FRESNO CANYON
Date: 4/8/102
Scale: 1 inch equals 1000 feet

Location: 036° 34' 44.5" N 107° 41' 46.9" W
Caption: Surface Commingling
Florance D #10B, D #2, #63E
XTO Energy Inc