

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FLORANCE 64M

9. API Well No.
30-045-31125-00-X1

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

Contact:

HOLLY PERKINS

E-Mail: Holly_Perkins@xtoenergy.com

3a. Address

2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

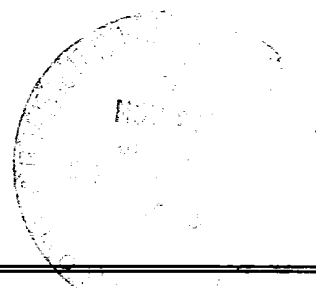
Sec 17 T27N R8W NESW 1980FSL 1920FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to DHC this well per the attached documents. All interests are common in this well.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14601 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 10/30/2002 (03MXH0110SE)**

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 09/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



September 26, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative Approval to Downhole Commingle
Florance #64M
1,980' FSL & 1,920' FWL
Unit K, Section 17, T-27-N, R-8-W
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy, Inc hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD Form C-103)
2. Tabular Production History used for Production Allocation

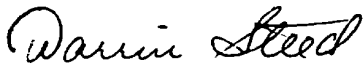
This well is currently permitted as a Basin Dakota (71599) and Blanco Mesaverde (72319). Both zones are included in the pre-approved pools established by Division Order R-11363. The Basin Dakota and Blanco Mesaverde will be completed from approximately 7,200' – 7,500' and 5,000' – 5,350'. Based on production analysis of wells located in a nine section surrounding area the following allocation was determined:

Blanco Mesaverde (72319)	Oil – 38%	Gas – 57%
Basin Dakota (71599)	Oil – 62%	Gas – 43%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize productivity. Once NMOCD approval has been received notice will be filed with the BLM on Form 3160-5 concerning this matter.

XTO Energy would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,
XTO ENERGY, INC.

A handwritten signature in black ink that reads "Darrin Steed". The signature is written in a cursive, flowing style.

Darrin L. Steed
Operations Engineer

Enclosures

Cc: DLS
GLM
Well File

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-31125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NNM03380
7. Lease Name or Unit Agreement Name: FLORANCE
8. Well No. #64M
9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter K 1980 feet from the SOUTH line and 1920 feet from the WEST line Section 17 Township 27N Range 08W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6767' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>			<input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. plans to downhole commingle this well in the following manner:

1. Perforate, acidize & frac the Basin Dakota from approximately 7,200' - 7,500'

Set a composite bridge plug @ 6,200'

Perforate, acidize & frac the Blanco Mesaverde from approximately 5,000' - 5,350'.

4. TIE & drill out CBP @ 6,200'

Turn well to sales

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE OPERATIONS ENGINEER _____ DATE 9/27/02

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

Florance #64M
SW/4 Section 17 T-27-N R-8-W

Lease	Well #	Sec	Twp	Rng	Mesaverde		Dakota	
					EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Day B	5	7	27N	8W	1,450	8.3		
Day B	2	7	27N	8W	1,800	10.3		
Schwerdtfeger A	6M	8	27N	8W	263	0.5		
Schwerdtfeger A	20M	8	27N	8W	1,231	4.8		
Schwerdtfeger A	14	8	27N	8W	1,456	8.5		
	13	8	27N	8W	1,770	12.8		
	10	17	27N	8W	1,266	5.7		
	9	17	27N	8W	2,656	11.5		
	64	17	27N	8W	1,192	1.3		
Florance	63M	17	27N	8W	746	1.2		
Florance	63E	17	27N	8W	618	0.7		
	4	18	27N	8W	2,685	15.0		
Florance	4A	18	27N	8W	636	1.5		
Florance D LS	11	18	27N	8W	2,139	9.0		
Florance	66	18	27N	8W	864	1.4		
Navajo B	6M	19	27N	8W	650	4.2		
Florance	67	19	27N	8W	776	0.5		
Florance D LS	12	19	27N	8W	2,898	16.2		
Navajo Indian B	3	19	27N	8W	950	1.6		
Florance D LS	4	20	27N	8W	1,084	0.5		
	62	20	27N	8W	1,023	1.9		
	62M	20	27N	8W	264	0.7		
	13	20	27N	8W	2,089	11.2		
	4A	20	27N	8W	141	1.4		
	4	7	27N	8W			1,078	4.7
Day B	3	7	27N	8W				
Schwerdtfeger A	6M	8	27N	8W				
Schwerdtfeger A	6	8	27N	8W				15.9
Schwerdtfeger A	20M	8	27N	8W				
Schwerdtfeger A	20	8	27N	8W				
Florance	64	17	27N	8W			528	
	63M	17	27N	8W				
Florance	63E	17	27N	8W				
	65	18	27N	8W				
	66	18	27N	8W				
	66E	18	27N	8W				
	6	19	27N	8W				
	6M	19	27N	8W				
	67	19	27N	8W				
	68	20	27N	8W				
	62	20	27N	8W				
	62M	20	27N	8W				
Totals					30,647	130.7	17,395	162.9
Average					1,277	1.1	966	9.1

	Gas %	Oil %
Mesaverde	57%	38%
Dakota	43%	62%

NMCCD