

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Astec, New Mexico
(Place)

March 17, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION
(Company or Operator)

McLeod
(Lease)

Well No. 2, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

L
Unit Letter

Sec. 34

T. 28 N

R. 10 W

NMPM, Angel Peak Dakota

Pool

San Juan

County. Date Spudded 2-7-60

Date Drilling Completed 2-25-60

Please indicate location:

Elevation 6039

Total Depth 6666

PBTD 6582

Top Oil/Gas Pay 6394

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6394-6410, 6422-6438, 6478-6530

Open Hole

Depth

Depth

Casing Shoe 6668

Tubing 6564

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: None taken MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size Feet Sax

Test After Acid or Fracture Treatment: CACF 9107 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: 7 day RI, 3-hour blow on 3/4 choke
val. 6634

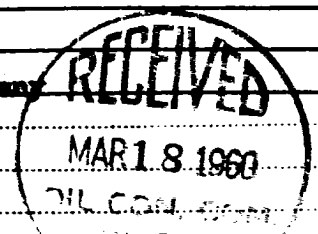
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 6478-6530 perf., 80,000 water, 150,000 sand
6394-6438 perf., 40,000 water, 60,000 sand

Casing Tubing Date first new
Press. 1916 Press. 1906 oil run to tanks

Oil Transporter Paig Platinum, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 18 1960, 19____

PUBCO PETROLEUM CORPORATION

(Company or Operator)

By: _____

(Signature)

H. E. Maxwell, Jr.

Title _____

Mgr. Prod. Dept.

Send Communications regarding well to:

Name _____

H. E. Maxwell, Jr.

Address 108 West Chuaka, Astec, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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