

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

NMSF-079508

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cole #1

9. API Well No.

3004507000

10. Field and Pool, or Exploratory Area

Fulcher Kutz

11. County or Parish, State

San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator *Amoco Production Company* Attention: *Gail M. Jefferson*

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650FSL 1650FEL Sec. 35 T 28N R 10W Unit I

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 3/29/95. Layed 3 in. blow line to flow back tank and SICP 0, SITP 0, SIBH 0 NU. Remove wellhead and prod equip and NU BOP. TOH w/65 joints of 1.25 inch EUE 10 RD Rbg. Bottom Mud Anchor was corroded and rotted. Dig Earth pit w/adobe const and fence the pit w/HOG wire and Tee posts. Dig out Celler and expose the surface pipe for an anticipated cutoff. Remove a bad valve on Bradenhead and install a working ball valve. Establish rate down 9.625 X 7 Annulus as per the BLM orders. Rate is 3 BPM at 150 PSI. Shut in for night. 3/30 no pressure on well. Made a scraper run to 1870' and TIH and set a EZ drill retainer at 1812' and test casing above retainer to 500 PSI. Held ok. Est Blish rate down tbg 1.25 EUE 10 RD 1.4 BPM at 450 PSI. Mix and pump 38 sks or 4.7 bbl or 26.5 Cu ft of class b cmt and disp and drop a sealing ball to seal retainer. String out and attempt to reverse out and could not and TOH w/stringer and remove. TIH and spot 42 sacks or 5.2 bbls and 29 cu ft of Class B and circ to surface and TOH and Laid down prod. tbg. Top load hole w/15 sacks of cmt to surface in the 2.875 prod csg. Est rate down the 9.625 X 7 annulus and mix and pump 30 sacks of Class B NEat. and on Vacuum. Cut off the wellhead and weld on P & A marker. RDSU and Fence the surface pit and prep for reclamation on 3/30/95.

RECEIVED
APR 14 1995
OIL CON. DIV.
DIST. 3

If you should have any questions please call me at the telephone number listed above.

14. I hereby certify that the foregoing is true and correct

Signed *Gail M. Jefferson* Title Sr. Admin. Staff Asst. Date 04-06-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

APR 14 1995
Gail M. Jefferson
DISTRICT MANAGER