

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico

NOV 14 1952

Place _____ Date _____

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glen Turner Lease Well No. 1 in 3 1/4 1/4

Company or Operator _____ Lease _____

section 32, T. 28N, R. 10W, N.M.P.M. Fulcher-Ruts Pool San Juan County _____

Please indicate location: Elevation 5077 ft. Spudded 8/25/52 Completed 9/21/52

Total Depth 1,511 P.B. _____

Top Oil/Gas Pay 1848 Top Water Pay 1841 (Salt Water)

Initial Production Test: Pump _____ Flow 572 MCF (BOPD OR CU. FT. GAS PER DAY)

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 1" @ 1,807 ft. Feet

Pressures: Tubing _____ Casing 195 (Rock Pressure)

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>98</u>	<u>80</u>
<u>5-1/2"</u>	<u>1910</u>	<u>150</u>

Acid Record:

_____ Gals _____ to _____

_____ Gals _____ to _____

_____ Gals _____ to _____

Shooting Record: 120 Qts 1963 to 1921

_____ Qts _____ to _____

_____ Qts _____ to _____

Show of Oil, Gas and water

S/ 1848 - 1921 Gas Pay

S/ _____

S/ _____

S/ _____

S/ _____

S/ _____

S/ _____

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping 572 MCF Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy _____

T. Salt _____

B. Salt _____

T. Yates _____

T. 7 Rivers _____

T. Queen _____

T. Grayburg _____

T. San Andres _____

T. Glorieta _____

T. Drinkard _____

T. Tubbs _____

T. Abo _____

T. Penn _____

T. Miss _____

T. Devonian _____

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Granite _____

T. _____

T. _____

T. _____

T. _____

T. _____

T. _____

Northwestern New Mexico

T. Ojo Alamo 1880

T. Kirtland-Fruitland _____

T. Farmington 1830

T. Pictured Cliffs _____

T. Cliff House _____

T. Menefee _____

T. Point Lookout _____

T. Mancos _____

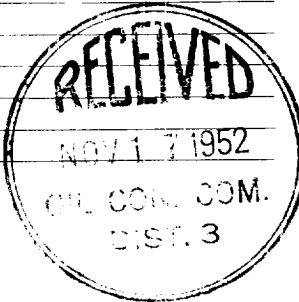
T. Dakota _____

T. Morrison _____

T. Penn _____

T. _____

T. _____



(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: NOV 14 1952

Pipe line taking oil or gas: _____

Remarks: _____

Company or Operator
By: *Robert H. Lee*
Signature

Position: _____

Send communications regarding well to:

Name: _____

Address: _____

APPROVED Nov 17, 1952

OIL CONSERVATION COMMISSION

By: *Jimmy C. Arnold*

Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION	
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